

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 077764

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schumacher

9. WELL NO.
1A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA
Sec. 17, T-30-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE
San Juan NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 870'N, 1430'W

RECEIVED

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
JAN 02 1986 6379'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-26-85 TD 3311'. Ran 83 jts. 7", 20.0#, K-55 casing 3299' set @ 3311'. Float collar set @ 3227'. Cemented with 212 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (409 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 18 hrs. Top of cement set @1750'.

12-29-85 TD 5711'. Ran 50 jts. 4 1/2", 10.5#, K-55 casing liner 2578' set @ 5710'. Float collar set at 5702'. Top of liner set @ 3132'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (390 cu ft), followed by 281 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite. 1/4# Flocele, 0.6% Halad-9 (63 cu ft). WOC 18 hrs.

RECEIVED
JAN 06 1986
DIST. 3
DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Rose Lawrence TITLE Drilling Clerk DATE 12-31-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

NMOCC