

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other) _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface 870'N 1430'W

At top prod. interval reported below

At total depth

14. PERMIT NO. _____

5. LEASE DESIGNATION AND SERIAL NO.

SF 077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schumacher

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-30-N, R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 12-22-85 16. DATE T.D. REACHED 12-29-85 17. DATE COMPL. (Ready to prod.) 1-9-86 18. ELEVATIONS (OF. R&B. RT. GR. ETC.)* 6379' GL 19. ELEV. CASINGHEAD 6379'

20. TOTAL DEPTH, MD & TVD 5711' 21. PLUG BACK T.D., MD & TVD 5694' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5232-5606' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey; CBL GR CCL; Temp. Log; Formation Density Comp. Neutron; Dual Ind. SFL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	225'	12 1/4"	165 cu ft	
7"	20.0#	3311'	8 3/4"	527 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3132'	5710'	453 cu ft		2 3/8"	5562'	

31. PERFORATION RECORD (Interval, size and number)

Pressure test to 3500 psi-ok. Perf'd (Lower Pt.) 5402, 5422, 5428, 5433, 5450, 5453, 5460, 5468, 5480, 5497, 5514, 5574, 5606 w/13 SPZ. 2nd stage (Mass. Pt) 5232, 5238, 5244, 5250, 5259, 5265, 5271, 5277, 5283, 5289, 5295, 5301, 5307, 5326.

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5402-5606'	52,000# 20/40 sand & 115,450 gal slickwater
5232-5361'	92,000# 20/40 sand & 210,050 gal slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-3-86		Flowing - Capable of Comm. HC to be tested when connected.					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-9-86	SI 7 Days	0	→	0	0	0	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
SI 500	SI 894	→	No Flow	No Flow	No Flow	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Carl Rhames

35. LIST OF ATTACHMENTS
Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 1-10-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3958'	4474'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra Mesa Verde Menefee Point Lookout	3958'	
Mesa Verde	4474'	4562'	Gry, fine-grn, dense sil ss., carb sh & coal		4474'	
Menefee	4562'	5224'	Gry, fine-grn s, carb sh & coal		4562'	
Point Lookout	5224'	5710'	Gry, very fine sil ss w/frequent sh breaks		5224'	

38.

GEOLOGIC MARKERS