

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83

RECEIVED
JAN 13 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schumacher	Well No. 1A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 077764
Location Unit Letter C : 870 Feet From The North Line and 1430 Feet From The West Line of Section 17 Township 30N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : C Sec. : 17 Twp. : 30N Rge. : 10W Is gas actually connected? No when

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

(Title)

1-10-86

(Date)

OIL CONSERVATION DIVISION
JAN 13 1986

APPROVED _____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well X	New well X	Workover	Deepen	Plug Back	Same Res'v.	DNL Re
Date Spudded 12-22-85	Date Compl. Ready to Prod. 1-9-86	Total Depth 5711'			P.B.T.D. 5694'				
Elevations (DF, RKB, RT, GR, etc.) 6379' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5232'			Tubing Depth 5562'				
Perforations (Lower Pt) 5402, 5422, 5428, 5433, 5450, 5453, 5460, 5468, 5480, 5497,		Depth Casing Shoe 5710'							
* Continued Perf's listed below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				
12 1/4"	9 5/8"	225'			165 cu ft				
8 3/4"	7"	3311'			527 cu ft				
6 1/4"	4 1/2" Liner	3132-5710'			453 cu ft				
	2 3/8"	5562'							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in) SI 500	Casing Pressure (Shut-in) SI 894	Choke Size

* Continued Perf's:

5514, 5574, 5606 w/13 SPZ. 2nd stage (Mass. Pt) 5232, 5238, 5244, 5250, 5259, 5265
5271, 5277, 5283, 5289, 5295, 5301, 5307, 5326, 5332, 5346, 5361 w/17 SPZ.