Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on

Budget Bureau No.	1004-0136
Expires August 31,	1985

UNITED STATES	reverse side)	Expires August 31, 1985
DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT		SF 078138

APPLICATION	N FOR PERMIT	IO DRILL,	DEEPE	IN, OR PLUG	RACK	·
= -	ILL X	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME
OIL C	AS X OTHER			NGLE X MULTI	PLE	S. FARM OR LEASE NAME
NAME OF OPERATOR	ELL A OTHER		20	NE (A) ZONE		Hartman
El Paso	Natural Gas (Company				9. WELL NO.
ADDRESS OF OPERATOR						3R
PO Box 4	289, Farming		87499			10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (R	eport location clearly and	in accordance wi	th an	ta requirements.	FD	Aztec Pic.Cliffs
1590'S,	1820'W		• •			11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
At proposed prod. zon	ie		•	DEC U 5 198	5	Sec.23, T-30-N, R-11
		PROF. MARIN OR POO				NMPM 12. COUNTY OR PARISH 13. STATE
	AND DIRECTION FROM NEA			REAU OF LAND MANA	CEMENT	San Juan NM
. DISTANCE FROM PROPO	South of Azte	ec, Mr		RHINGION RESQUE	S AREAO.	OF ACRES ASSIGNED
PROPERTY OR LEASE I (Also to nearest drig	INE, FT. S. unit line, if any)	90'	2 (00.00	TOT	160.00 160.14
DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED 0 IS LEASE, FT. TUUO		19. PR	2490 '	20. ROTA	RY OR CABLE TOOLS Rotary
-	ther DF, RT, GR, etc.) DRILLING OPERATIONS	S VIITHUBIALD V	DE			22. APPROX. DATE WORK WILL START®
5942'GL	SUBSECT TO COMPLE	S KUTHUKIZED A Noe with att or	IVE		This a	ction is subject to technical and
	"GLALIAL REQUIREM	PROPOSED CAS	ING AND	CEMENTING PROGRA	M proced	ural review pursuant to 43 CFR 31
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	and ap	peal Bussuands to san CFR 3165.4.
12 1/4"	8 5/8"	24.0	#	120'	100	cf circ.surface
6 3/4"	2 7/8"	6.4	:	2490'		cf cover Ojo Alamo
formatio A 3000 p	n. si WP and 600	00 psi te:	st do	ouble gate p	revent	ictured Cliffs er equipped with
formatio A 3000 p blind an This gas	n. si WP and 600	00 psi tes will be us	st do	ouble gate p For blow out	revent preve	er equipped with ntion on this well.
formatio A 3000 p blind an This gas The SW/4 ABOVE SPACE DESCRIBE e. If proposal is to venter program, if any	si WP and 600 d pipe rams wis dedicated of Section 2	00 psi tes will be us d. 23 is ded:	st dosed i	ouble gate peor blow out	revent preve	er equipped with ntion on this well. DEC 19 1985 OLL CON. DIVIDING In and true vertical depths. Give blowout
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator (SF 078138) HARTMAN EL PASO NATURAL GAS COMPANY Ronge Section Unit Letter San Juan 111/ 30N Actual Footage Location of Well: West line South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 160.00 / 60 14 Acres Pictured_Cliffs Aztec 5942 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION RECEIVED I hereby certify that the information con-JEC U 5 (985 herein is true and complete to the mv knowledge-BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Drilling Cler Position Company Sec. I hereby certify that the well location shown on this plat was plotted from field DEC 19 1985 under my supervision, and that the same Is true and correct to the best of my OIL CON. DIV knowledge and belief. 18201 DIST. 2

Scale: 1"=1000"

Vicinity Map for EL PASO NATURAL GAS CCMPANY #3R HARTMAN 1590'FSL 1820'FWL Sec. 23-T30N-R11W SAN JUAN COUNTY, NEW MEXICO

