

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078138
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1590'S, 1820'W		8. FARM OR LEASE NAME Hartman
		9. WELL NO. 3R
		10. FIELD AND POOL, OR WILDCAT Aztec Pic. Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-30-N, R-11-W N.M.P.M.
14. PERMIT NO. JAN 06 1986	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5942' GL	12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Run Casing	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-1-86

TD set at 2490'. Ran 77 jts. 2 7/8", 6.5#, J-55 production casing 2477' set @ 2489'. Baffle @ 2477'. Cemented with 369 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride, and 1/2 cu.ft. perlite (712 cu.ft.) followed by 75 sks. Class "B", 50/50 POZ mix with 2% gel (93 cu.ft.) WOC 18 hours. Top of cement @ 1600' T.S.

RECEIVED  
JAN 09 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

RECEIVED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 08 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side