

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

20-445-26641

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
 2. NAME OF OPERATOR
 El Paso Natural Gas Company

5. LEASE DESIGNATION AND SERIAL NO.
 SF 078171
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Lloyd

3. ADDRESS OF OPERATOR
 PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1840'N, 1710'E
 At proposed prod. zone

9. WELL NO.
 2
 10. FIELD AND POOL, OR WILDCAT
 Blanco Mesa Verde

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DEC 04 1985

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 G Sec. 24, T-30-N, R-11-W
 NMPM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2 miles southeast of Aztec, NM

12. COUNTY OR PARISH | 13. STATE
 San Juan | NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1710'

16. NO. OF ACRES IN LEASE
 160.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 N 320.00 314.36

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 800'

19. PROPOSED DEPTH
 5515'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6281'GL

22. APPROX. DATE WORK WILL START*

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

This action is subject to technical and procedural review pursuant to 43 CFR 3165.8 and appeal pursuant to 43 CFR 3165.4.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	138 cu.ft. circulated
8 3/4"	7"	20.0#	3050'	507 cu.ft. cover Ojo Alamo
6 1/4"	4 1/2"	10.5#	2900-5515'	459 cu.ft. circ. liner

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The N/2 of Section 24 is dedicated to this well.

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 OIL CON. DIV.
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Clerk DATE 12-2-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OK
 E. B.

NMOCC

*See Instructions On Reverse Side

Jor
 J. Stan McKee

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

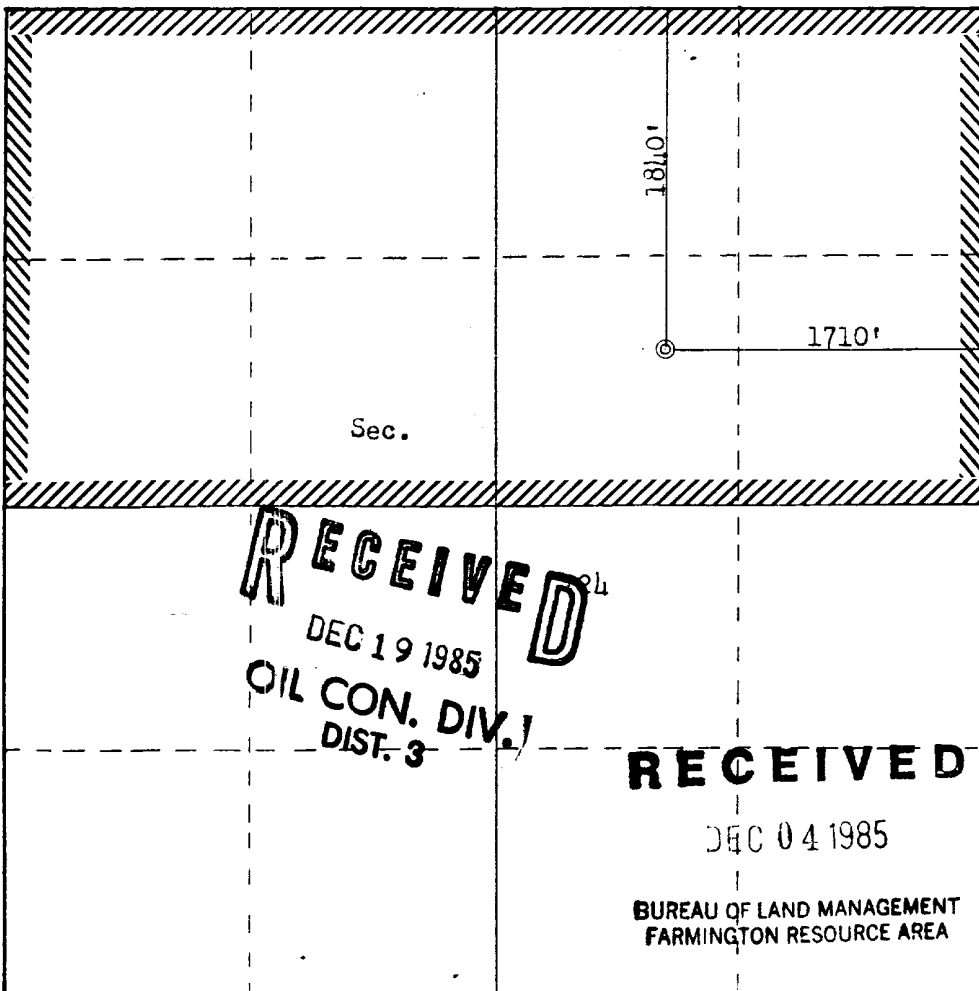
Operator EL PASO NATURAL GAS COMPANY		Lease LLOYD (SF 078171)		Well No. 2
Unit Letter G	Section 24	Township 30N	Range 11W	County San Juan
Actual Footage Location of Well: 1840 feet from the North line and 1710 feet from the East line				
Ground Level Elev. 6281	Producing Formation Mesa Verde	Pool Blanco	Dedicated Acreage: 314.36 314.36 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Regina Dool</i>	
Name	Drilling Clerk
Position	El Paso Natural Gas
Company	12-2-85
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	November 22, 1985
Registered Professional Engineer and Land Surveyor	
<i>Fred B. Kerr Jr.</i> Fred B. Kerr Jr.	
Certificate No.	

$$\begin{array}{r} 157.60 \\ 156.74 \\ \hline 314.34 \end{array}$$