

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078171
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840'N, 1710'E		8. FARM OR LEASE NAME Lloyd
14. PERMIT NO. JAN 13 1986		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6281'GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-30-N, R-11-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT, FARMINGTON RESOURCE AREA		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Running Casing	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-3-86 TD 3054'. Ran 74 jts. 7", 20.0#, K-55 casing 3042' set @ 3054'. Float collar set @ 2973'. Cemented with 201 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (388 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 18 hrs. Top of cement set @ 1500'.

1-7-86 TD 5615'. Ran 74 jts. 4 1/2", 10.5#, J-55 casing liner 2628' set @ 5514'. Float collar set at 5504'. Top of liner set @ 2887'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 290 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite. 1/4# Flocele, 0.6% Halad-9 (395 cu ft). WOC 18 hrs.

RECEIVED
JAN 23 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 1-10-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC