

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR
El Paso Natural Gas Company

FEB 10 1986

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1840'N 1710'E

At top prod. interval reported below 5080'

At total depth 5615'

FEB 18 1986

14. PERMIT NO. DATE ISSUED
ST. 3 DIV.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078171

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lloyd

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT,
Blanco Mesa Verde //

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T-30-N, R-11-W
NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 12-31-85 16. DATE T.D. REACHED 1-7-86 17. DATE COMPL. (Ready to prod.) 2-6-86 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6281' GL 19. ELEV. CASINGHEAD 6281'

20. TOTAL DEPTH, MD & TVD 5615' 21. PLUG, BACK T.D., MD & TVD 5496' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary Tools Rotary Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5080-5345' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey; Drlg. Eng. Quicklook; Dual Ind.; CBL w/GR Correlation; Form. Density EN 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	225'	12 1/4"	159 cu ft	
7"	20.0#	3054'	8 3/4"	506 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2887'	5514'	457 cu ft		2 3/8"	5335'	

31. PERFORATION RECORD (Interval, size and number) Pressure

test to 3500 psi-ok. Perf'd (Lower Pt.)
5132, 5141, 5155, 5163, 5174, 5189, 5203,
5243, 5247, 5265, 5277, 5316, 5345 w/13
SPZ. 2nd stage (Mass. Pt.) 5080, 5082,
5084, 5090, 5092, 5094, 5096, 5098, 5100,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5132-5345'	89,100# 20/40 sand & 111,751 gals treated water
5080-5113'	19,000# 20/40 sand & 42,253 gals slickwater

33. 5102, 5111, 5113 w/12 SPZ.

PRODUCTION

DATE FIRST PRODUCTION 1-28-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 2-6-86 HOURS TESTED SI 7 Days CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 584 MCF/D WATER—BBL. 0 GAS—OIL RATIO 0

FLOW. TUBING PRESS. SI 346 CASING PRESSURE SI 1070 CALCULATED 24-HOUR RATE 0 OIL—BBL. 3993 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Loren Fothergill

35. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

FEB 13 1986
DATE 2-6-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3734'	4296'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	3734'	
Mesa Verde	4296'	4536'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4296'	
Menefee	4536'	5049'	Gry, fine-grn s, carb sh & coal	Menefee	4536'	
Point Lookout	5049'	5514'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5049'	