

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1710' FEL, Sec.24, T-30-N, R-11-W, NMPM

5. Lease Number

SF-078171

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lloyd #2

9. API Well No.
30-045-26641

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

1-7-96 MIRU. SDON.
1-8-96 ND WH. NU BOP. Blow well clean. TOOH w/165 jts 2 3/8" tbg.
1-9-96 Ran gauge ring to 5400'. TOOH. TIH w/CIBP to 5060'. CIBP will not set. TIH w/tbg cutter, cut tbg @ 5475'. Recut tbg @ 5466'. RD. RU, set 4 1/2" CIBP @ 5066'. RD. TIH, roll hole w/KCL wtr. TOOH. RU, ran CNL-CCL-GR @ 3700-5070', CBL-CCL-GR @ 2800-5070', good bond to top of lnr @ 2887'. PT csg & CIBP to 3000 psi/15 min, OK. Perf lower Menefee @ 4946, 4948, 4983, 4994, 4970, 4977, 5001, 5003, 5044 w/12 holes total. Acidize w/1000 gal 15% Hcl. TOOH.
1-10-96 Frac lower Menefee w/2463 bbl wtr, 55,000# 20/40 Arizona sd. SI for gel break. CO after frac. TIH w/RBP, set @ 4922'. PT csg & RBP to 3000 psi/15 min, OK. Dump sd on RBP. Spot 7 bbl 15% Hcl. TOOH. Perf upper Menefee w/1 SPF @ 4566, 4584, 4610, 4614, 4632, 4673, 4680, 4696, 4700, 4720, 4733, 4737, 4792, 4866, 4877, 4896, 4902' w/36 holes total. Acidize w/1250 gal 15% Hcl. TOOH.
1-11-96 Frac upper Menefee w/78,000# 20/40 Arizona sd, 2703 bbl gel. SI in for gel break. CO after frac. Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/29/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

FEB 01 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

1-12/16-96 Well shut-in.
1-17-96 TIH, tag up @ 4900'. Blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 4470'. Load hole w/1% KCl wtr.
1-18-96 PT csg to 3000 psi, OK. Dump sd on RBP. Perf Cliff House w/2 SPF @ 4440-4446'. Acidize w/500 gal 15% HCl. Frac Cliff House w/15,900# 20/40 Arizona sd, SI for gel break. CO after frac.
1-19-96 Blow well & CO.
1-20-96 Blow well & CO. TOOH. TIH w/retrieving tool, latch RBP, TOOH. TIH, ran after frac GR. Set RBP @ 4540'. Dump 2 sx sd on RBP. TOOH, TIH, blow well & CO.
1-21-96 Blow well & CO.
1-22-96 Blow well & CO. TOOH. TIH w/retrieving tool, latch RBP, TOOH. TIH w/retrieving tool, blow well & CO.
1-23-96 Latch RBP, TOOH. TIH w/mill to CIBP @ 5066'. Blow well & CO.
1-24-96 Blow well & CO.
1-25-96 Mill CIBP @ 5066'. TIH to 5485'. Blow well & CO. TOOH. TIH, ran multiple isotope tracer log. TOOH. TIH to 5485'. Blow well & CO. TOOH.
1-26-96 TIH w/164 jts 2 3/8" 4.7# J-55 tbg, landed @ 5301'. ND BOP. NU WH. RD. Rig released.