

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 APR 21 PM 4:09

070 FARMINGTON, NM

SF-078171

1. Type of Well
GAS

5. Lease Number
NM-87148
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lloyd #2
9. API Well No.
30-045-26641
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1710' FEL, Sec. 24, T-30-N, R-11-W, NMPM
6

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Pump installation | |

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram.

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OIL CON. DIV.
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM2) Title Regulatory Administrator Date 4/18/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Assistant Dir. BLM Date APR 25 1997

CONDITION OF APPROVAL, if any:

NMOGD

PUMPING EQUIPMENT INSTALLATION

Lloyd #2
DPNO: 54502A
Mesa Verde
1840' FNL, 1710' FEL
Sec. 24, T30N, R11W, San Juan County, NM
Lat / Long: 36°47.97" - 107°23.59"

Project Summary: The Lloyd #2 is a Mesa Verde well which has crimped tubing and produces approximately 59 bbl. water per day. We suspect the water is coming from the Cliffhouse or Upper Menefee zones. We will repair the crimped tubing (below 4750') and set a packer to determine which perforations are producing water. We will then squeeze the water producing zone. Upon a successful squeeze, we will RIH with 2-3/8" tubing to approximately 5350' and set plunger equipment.

1. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. POOH with tubing string. Visually inspect tubing. The tubing below 4750' is crimped will need to be replaced.
3. RIH with casing scraper to PBTD, POOH. RIH with 2-3/8" tubing and 4-1/2" Baker Model R packer, set at 4650' with tail pipe end at 5345'. ND BOP, NU WH. Swab well in. Test for a couple of days. If it is Friday, stay rigged up and test over weekend, otherwise, RDMO PU.
4. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Contact Operations Engineer for squeeze design or packer re-set depth. If squeeze is to be performed, POOH with 2-3/8" tubing and packer. RIH with CIBP and set at approximately 4650'. Establish pump-in rate and contact Operations Engineer for squeeze design. Squeeze cement according to design.
5. Drill out cement and pressure test casing. Re-squeeze if necessary. RIH with a 3-7/8" bit and chase CIBP to bottom. Cleanout to PBTD with air. Continue until sand production ceases. POOH.
6. RIH with expendable check, 1 joint 2-3/8" tubing, SN, and 2-3/8" tubing to approximately 5350'. ND BOP, NU wellhead. Pump off check and blow well in. Drop spring and plunger and kick well off. RDMO PU, turn well to production.

Approve:

R. L. Midkiff 4/14/97
Operations Engineer

Approve:

M. J. Kubitovich 4-17-97
Drilling Superintendent

Concur:

R. E. Munoz 4/16/97
Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager) 324-8596 (Home)
	Production Foreman	Johnny Ellis	326-9822 (Office) 327-8144 (Pager)

Spud: 12/31/85
1st Delivered: 04/17/85
Elevation: 6281' (GL)
6293' (KB)

Workovers:
1/26/96: Payadd. Perf and frac Cliffhouse, Upper and Lower Menefee. Set 2-3/8" tbg. @ 5301'.
2/13/97: Wireline run indicates tight spots at 2288', 2937'-3650', 3710'-4370' and every 30' to 4760'. Ran a 1.901" GR to 3400', unable to go further. Broached tight spots down to 4760'. Ran 1.75" impression block to SN @ 5271'. Ran 1.50" impression block to TD @ 5410'

LLOYD #2

Current -- 4/4/97

DPNO: 54502A
Mesa Verde

1840' FNL, 1710' FEL
Unit G, Sec. 24, T30N, R11W, SJC, NM
Lat/Long: 36°47.97", 107°23.59"

