Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

reverse side) Expires Augus

						5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT						SF 0802 1 2	
APPLICATION	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
. TYPE OF WORK DRI	LL 🗹	DEEPEN		PLUG BAG	CK 🗌	7. UNIT AGREEMENT NAME	
TYPE OF WELL		· -		unem des lectemen	—		
	ELL OTHER		RE	NE VAN		S. FARM OR LEASE NAME	
AME OF OPERATOR				·		Malco Copple 7	
Reeves Drilling & Petroleum Corp. SEP 1 3 1435						R.D.AP SY ME	
P.C. Box 1667 Farmington NM. 87499 Location of well (Report location clearly and in accordance with a 1884) Regular manna NASTMENT						10. FIELD AND POOL, OR WILDCAT	
P.U. BOX 150	of Farmington We eport location clearly and	M. 87499 d in accordance wi	th the s	tate Pennicements Ar = 1.	FNT	VerieCallup	
At surface 1735 ft. from the North Line and 1790 from the West Line						11. ssc., T., E., M., OR BLK.	
t proposed prod. zon			1:011	cite wear pire		Sec. 5 T30N R15W	
t proposed prod. 200	Jec. 7 1	JON 111 JN					
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH 13. STATE	
						San Juan NM	
DISTANCE FROM PROPU	SED*					OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			480		40		
(Also to dearest drig, doit ince, if any) DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, PT.	DI	300	0	Rot	ary	
LEVATIONS (Show who	ether DF, RT, GR, etc.)			DINORIZED ARE : WITH ATTACHE D		22. APPROX. DATE WORK WILL START*	
5463 Cr.	a.	C. Clark St. A	_			Sept. 30, 1985	
		PROPOSED CASI	NG ANI	CEMENTING PROGR.		Called rooms a comment to the second	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	700Т	SETTING DEPTH	and :	EDDE SUBSTRUCTS CHARGE CHARGE	
12 1/4	9 5/9	36 Lb.		125	60 s	sks Cl A	
6 3/4	4 1/2	10 Lb.		2650	500 s	sks	
و المراد الم	l Sandwilled		4. 6. 1. 1 C. 1. 1		lry	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
A B.O.P. will See attached	ill be drilled ll be utilized i operation pla with casing he	to test the below surfa	e Gall ice.	up Formation.		CAN 151986	
A 3.0.P. will See attached An oil well Contact Photosomer Space Described in the proposal is to enter program. If an analysis of the program	ll be utilized i operation pla with casing he with casing he me wo. Aztec 33 proposed Program: If drill or deepen direction is	to test the below surfan. ad mas is a 34-8069 (Der proposal is to detailly, give pertinent	e Gallace. Intici	pated. eeves) olug back, give data on pon subsurface locations a	present pro	ductive sone and proposed new productive ed and true vertical depths. Give blowout	
A B.O.P. will See attached An oil well Contact Phone Space Described in the Proposal is to renter program. If an air signed Little (This space for Federal	ne Wo. Aztec 33 E PROFORED PROGRAM: If drill or deepen direction Fral or State office use)	to test the below surfan. ad mas is a mas and mas is a m	e Gall nce. untici	eeves) loug back, give data on pon subsurface locations a	present pro	ductive sone and proposed new productive ed and true vertical depths. Give blowout	
A B.O.P. will See attached An oil well Contact Phone Server Program if an aigner Contact Program is a contact Program if an aigner Contact Program is a contact Program in aigner Contact Program in aigner Contact Program is a contact Program in aigner Contact Program in aigner Contact Program is a contact Program in aigner Contact	ne No. Aztec 33 E PROPOSED PROGRAM: If drill or deepen direction	to test the below surfan. ad mas is a mas and mas is a m	e Gall nce. untici	eeves) loug back, give data on pon subsurface locations a	present pro	ductive sone and proposed new productive ed and true vertical depths. Give blowout	
Contact Photosocial Section of the Photosocial Section of the Photosocial Section of the Permit No.	ne No. Aztec 33 E PROPOSED PROGRAM: If drill or deepen direction Ty.	to test the below surfam. ad mas is a second of the secon	e Callice. Intici	pated. pated. polug back, give data on polug back, give data on polug back decations a	present pro	ductive sone and proposed new productive ed and true vertical depths. Give blowout	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

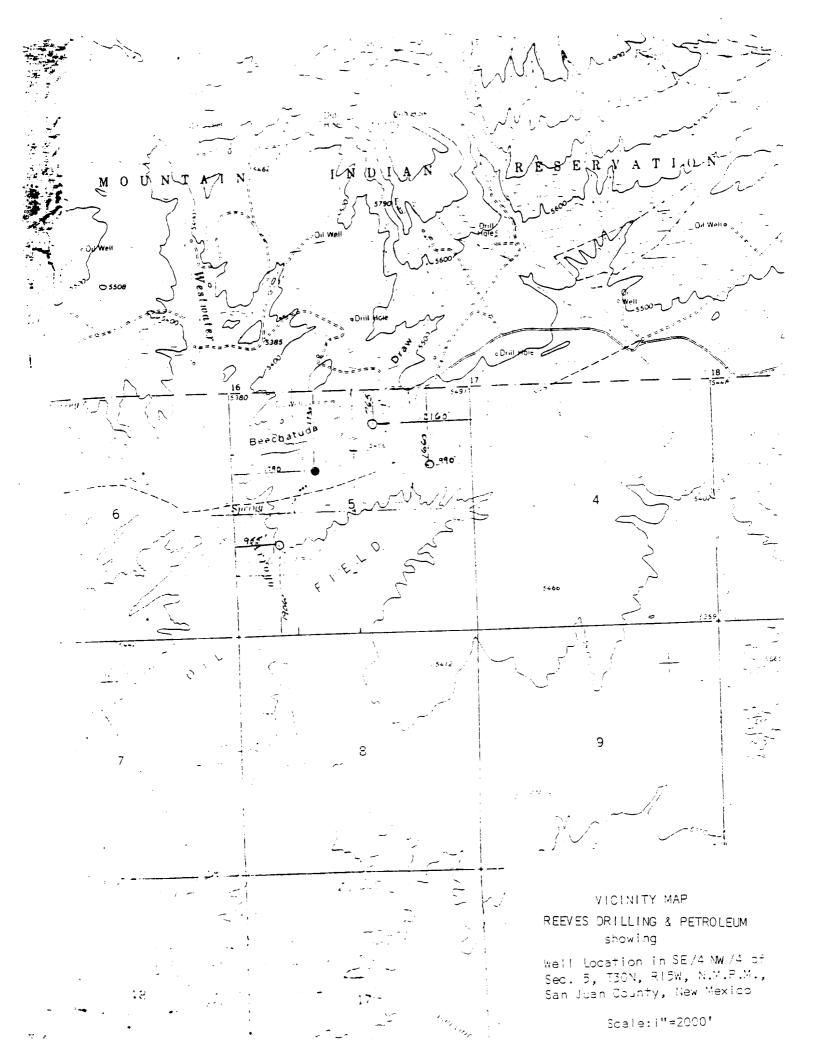
*See Instructions On Reverse Side

STATE UP NEW MEXICU ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1

All distances must be from the outer houndaries of the Section Operator REEVES DRILLING & PETROLEUM Unit Letter Section 30 NORTH 15 WEST SAN JUAN Actual Fostage Location of Well: 1735 feet from the . NORTH feet from the Ground Level Elev. Producing Formation Dedicated Acreage: GALLUP 5463.0 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side c this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Divisio CERTIFICATION I hereby certify that the information con UUT 16 1935 toined herein is true and complete to the of my knowledge and belief. 1790 Sec. i I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the some Is true and correct to the best of my 5980



Form approved.

Form 11605 (No ember 1983) (Formerly 9-331)	UNITED STATES PEPARTMENT OF THE INT BUREAU OF LAND MANAGEM		Expires August 5. LEASE DESIGNATION NM 080212	31, 1985 AND SERIAL NO.
	Y NOTICES AND REPORT for proposals to drill or to deepen or preservation for PERMIT—" for se		6. IF INDIAN, ALLOTTEE	
OIL X GAS WELL X	OTHER	MECEIVED	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		OCT 1 1 1985	8. FARM OR LEASE NAM	(E
Reeves Drilling 3. ADDRESS OF OPERATOR	& Petroleum	August Andrews Andrews Andrews	Malco Copple	
P 0 Box 1667 Fa	erminaton NM 87/100	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	R.D&P 5Y MC	
4. LOCATION OF WELL (Report See also space 17 below.) At surface	armington NM 87499 rt location clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OF	WILDCAT
	ne North line and 1790 ft	. from the West line	Verde Gallup 11. SEC., T., E., M., OR B SURVEY OR AREA	LE, AND
			Sec. 5 T30N. R1	SW .
14. PERMIT NO.	15. ELEVATIONS (Show wheth	ber DF, RT, GR, etc.)	12. COUNTY OR PARISH	
	5463 Gr.		San Juan	NM
NOTIC	Other Data DENT REPORT OF: REPAIRING WELL			
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	<u> </u>
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) Amendment	for casing program.	(Norz: Report results Completion or Recompl	of multiple completion of letion Report and Log for	m.)
17. DESCRIBE PROPOSED OR COM- proposed work. If well nent to this work.) *	MPLETED OPERATIONS (Clearly state all per il is directionally drilled, give subsurface	tinent details, and give pertinent dates, locations and measured and true vertice	including estimated date il depths for all markers	e of starting any and zones perti-
The 9 5/8" casir The 4 1/2" casir	ng grade for the surface ng grade of the production	is 36# API J-55 R-3 ST&C on string is 10.5# API J-	-55 R-3 ST&C	
Quantity of ceme	ent for 9 5/8" surface ca	asing is 39.15 Cu. Ft. Cl	lass A cement	
Quantity of ceme with 2% Bentonia	ent for 4 $1/2$ " production te Gel.	n string is 365.97 Cu. Fi	t. Class H ceme	nt
		DEG IN JAN	15 1986 DN. DIV.	

SIGNED Lanne Keckee		DATE October 1,1985
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

NMOCE

*See Instructions of Reverse Side

/s/ J. Stan McKee