

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
SUBMIT IN TRIPLICATE*
APR 28 1986
Other instructions on
reverse side

30-045-26724
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
NM-62579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Water Federal 6

9. WELL NO.
#1

10. FIELD AND POOL OR WILDCAT
Underground Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
B
Sec. 6, T30N-R15W.

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
High Plains Petroleum c/o Ned Dollar, Agent

3. ADDRESS OF OPERATOR
P. O. Box 399 Aztec, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
380' FNL & 2310' FEL Section 6, T30N., R15W. NW/NE)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 miles west and 6 miles north of Farmington, NM.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
319.59

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2000'

19. PROPOSED DEPTH
2000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5378' GR

22. APPROX. DATE WORK WILL START*
Upon approval by BLM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"
PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	36# J-55	200'	Cement to surface
8-3/4"	7"	23# K-55	1640'	244 cu'
6-1/4"	4-1/2"	10.5 J-55	2000'	Circ lined

At 1640', plans are to change to Air and drill 6-1/2" hole to TD.

Cmt. Program: Surface pipe: 95 cu' Class B w/2% CA_CL (Cmt to surface).
Intermediate: 244 cu' - Lead with 144 cu' Halid lite.
Tail in w/100 cu' of Class B, 2% CA_CL.

RECEIVED
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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ned Dollar TITLE Agent DATE March 26, 1986

(This space for Federal or State office use)

"Approval of this application does not warrant to the applicant any rights or title in the lease."
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

NMOCC

*See Instructions On Reverse Side

James E. Edwards Jr.
ACTING AREA MANAGER

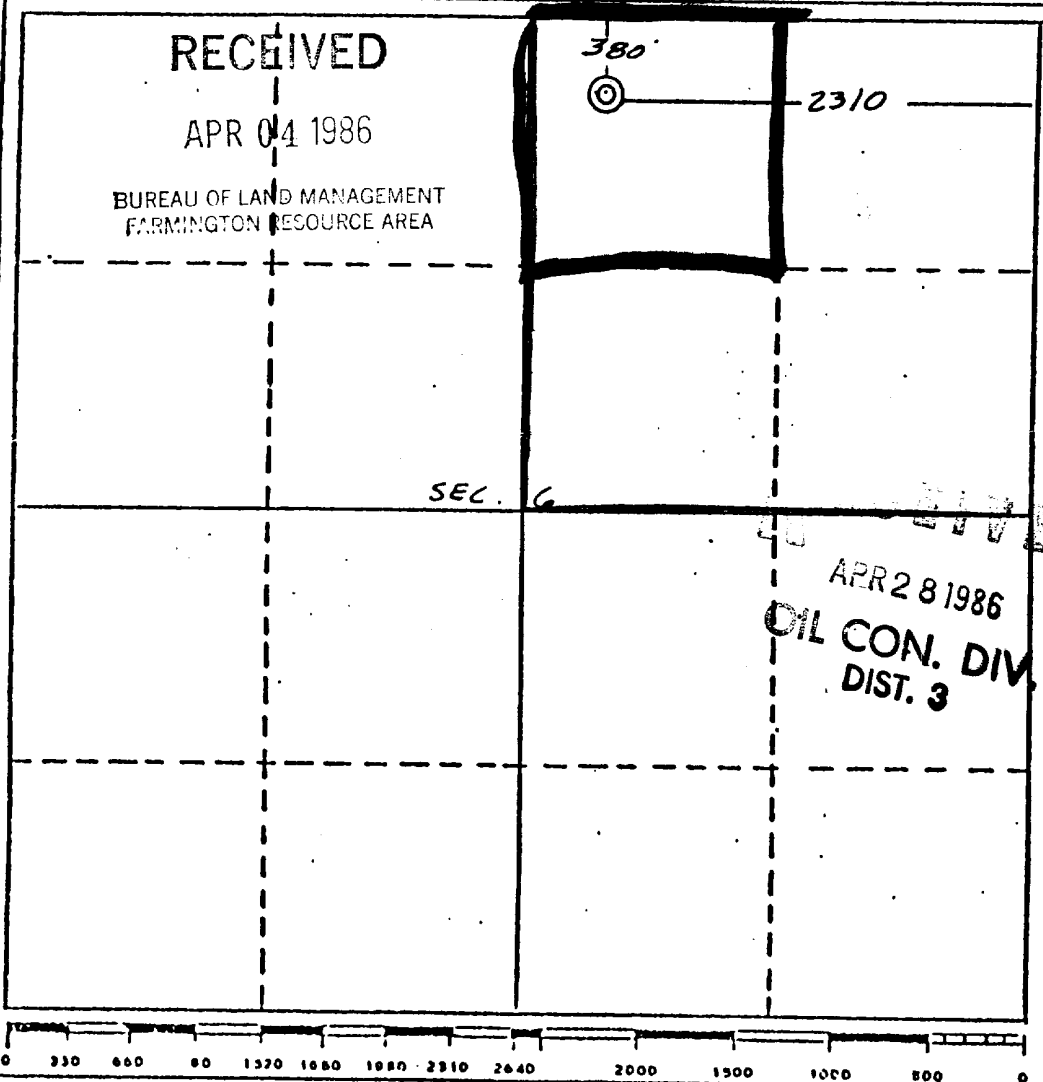
All distances must be from the outer boundaries of the Section.

Operator High Plains Petroleum		Lease West Water Federal 6			Well No. 1
Unit Letter B	Section 6	Township 30 North	Range 15 West	County San Juan	
Actual Footage Location of Well: 380 feet from the North line and 2310 feet from the East line					
Ground Level Elev. 5378	Producing Formation Gallup	Pool Horseshoe Verde		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ned Dollar

Name
Ned Dollar

Position
Agent

Company
Dollar Services

Date
March 30, 1986

EDGAR L. RISENHOVER
REGISTERED LAND SURVEYOR
NEW MEXICO
5979

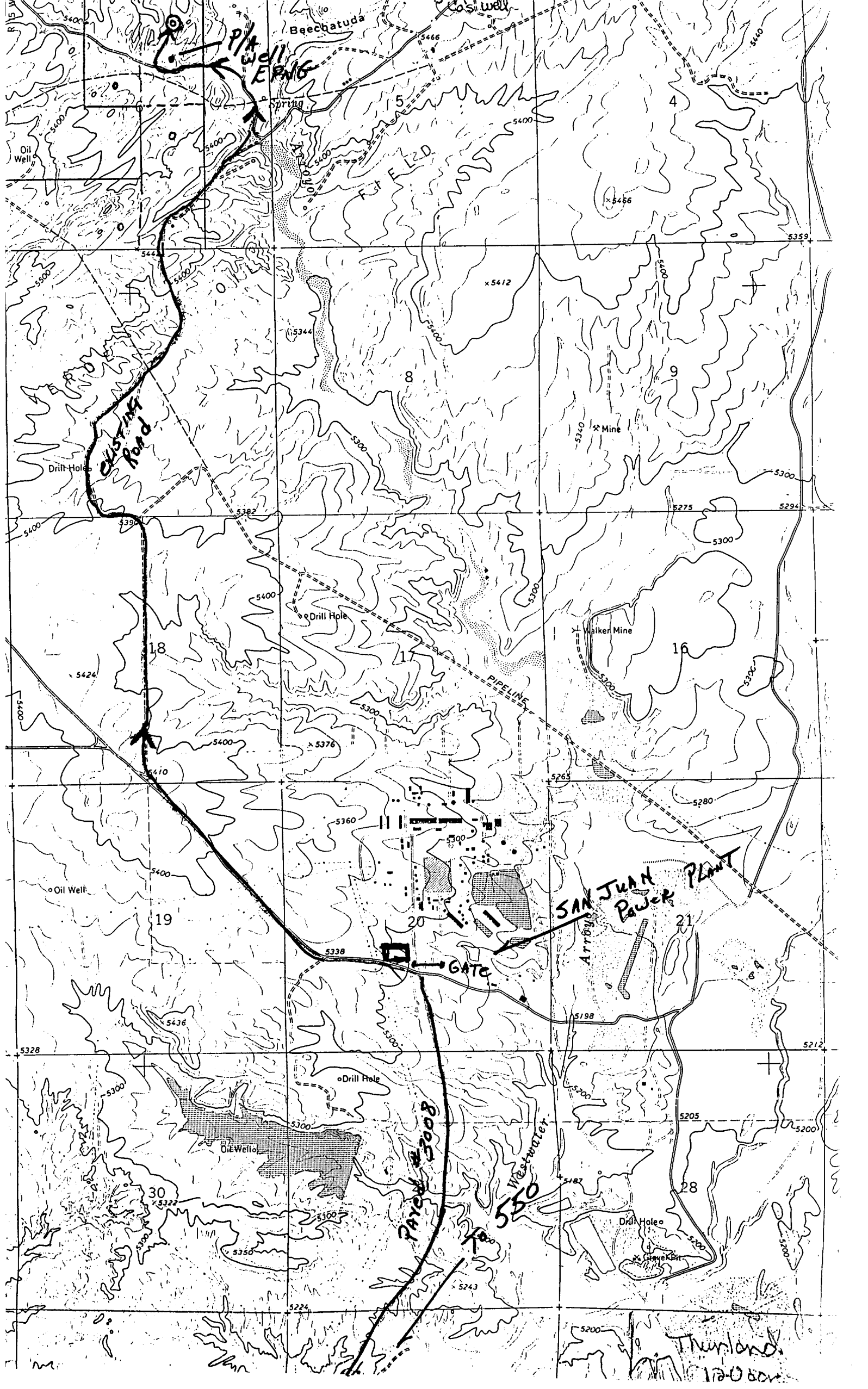
Date Surveyed
October 28, 1985

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover

Certificate No. 5979

Edgar L. Risenhoover, L.S.



P/A Well ERNG

CASHING ROAD

SAN JUAN Power PLANT

GATE

Payon

550

Thurmond

Beebatuda

Cash Well

Mine

Walker Mine

Drill Hole

Drill Hole

Drill Hole

Oil Well

Drill Hole

Oil Well

Drill Hole

Westwater

me

120000