

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1565' FNL & 1715' FWL
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
10 miles NW of Cedar Hill, New Mexico

16. NO. OF ACRES IN LEASE
2047.19

19. PROPOSED DEPTH
2799'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6534' Ungraded 6532' Graded

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
13-3/4"	9-5/8"	32.3	300'
8-3/4"	7"	23	3750'
6-1/4"	4-1/2" liner	10.5	3550' -6150'

5. LEASE DESIGNATION AND SERIAL NO.

SF-078510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

OXNARD

9. WELL NO.

1R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, T31N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

17. NO. OF ACRES ASSIGNED TO THIS WELL

W/2 319.53 320.00

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

October 1, 1986

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

Union Texas Petroleum wishes to advise we intend to drill 13-3/4" hole with mud to 300+ and set 9-5/8" 32.3#, H-40, ST&C csg. to 300 +, cementing to surface with 270 sxs (318 cu.ft.) C1 "B" with 2% CaCl2 and 1/4# flocele/sk. Wait on cement for 12 hrs.

Nipple up, test BOP. Drill 8-3/4" hole with mud out of surface to 3750'. Set 7", 23#, K-55, ST&C intermediate csg. to 3750', cementing to the surface with 250 sxs (718 cu.ft.) 65-35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" with 2% CaCl2.

Drill 6-1/4" hole, with natural gas out of intermediate to a TD of 6150'. Log well, run 4-1/2", 10.5#, K-55, ST&C liner from 3550' + to 6150' +. Cement liner into intermediate csg. with 280 sxs (440 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk.

Following perforation and treatment of the Mesaverde formation, standard production equipment will be installed. Drill cathodic groundbed, install overhead power line and transformer. Power line to follow new access road.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. Frank TITLE Permit Coordinator DATE 9/3/86

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE

"Approval of this application does

hold legal or equitable rights

or title to this lease."

TITLE

NMOCC

*See Instructions On Reverse Side

Form C-100
Supersedes C-12
Effective 1-1-65

Operator Union Texas Petroleum		Lease OXNARD		Well No. #1 R
Unit Letter K	Section 8	Township 31 N	Range 8 W	County San Juan
Actual Footage Location of Wells				
1565 feet from the South		line and	1715 feet from the West	line
Ground Level Elev. 6534	Producing Formation Mesaverde	Pool Blanco	Dedicated Acreages 319.58 320.00 Acres	

- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

9672 Exhibit I

