Form 3160 -3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE® (Other instructions on

20-045-26744 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR ſ

5.	LEASE	DBSIG	HOLTAN	AND	BRIAL	NO.

BUREAU OF LAND MANAGEMENT							SF -078510 6. IF INDIAN, ALLOTTER OR TRIBE NAME			
A DDI ICATIO										
APPLICATION FOR PERMIT TO DRILL, D								N/A		
la. TYPE OF WORK DF	RILL Ž		DEEPEN [PLU	G BAC	K 🗆	7. UNIT AGREEMENT N/A	NAMB	
b. TIPE OF WELL	OAS WELL		3	811 20	NOL B	MULTIPL ZONE	· 🗇	8. FARM OR LEASE !	IAMB	
WELL	WELL L	OTHER			"- 7 	505		OXNAR	D	
Union Texa	as Petrole	eum						9. WELL NO.		
3. ADDRESS OF OPERATOR	1		. N	•	074605	\		10. FIELD AND POOL	OR WILDCAT	
375 U.S. 1	Highway 64	l, Farmir	ngton New M	exico	tate requiremen	L. IVE	:D	Blanco Mesa		
At surface 156	65' FNL &	1715' FW	IL					11. SRC., T., R., M., O	R BLE.	
At proposed prod. so	FS-		••		JEP	0 8 198	86	K		
14. DISTANCE IN MILES		Same as a	bove	POFFICE	BUREAU OF LA	IND MANZ	GEMENT	/Sec 8, T31N		
			Hill, New			RESOUR	E AREA	San Juan	NM	
16. DISTANCE PROM PRO	PUBED*	1565	from leas	e16. No	OF ACRES IN I	3844.		P ACRES ASSIGNED HIS WELL		
LOCATION TO NEARE PROPERTY OR LEASE (Also to mearest di	LINE, PT.	951	l from DU		2047.19				9.53 320.00	
19. DISTANCE FROM PRO TO NEAREST WELL.	POSED LOCATIO	N.			OPOSED DEPTH			ARY OR CABLE TOOLS		
OR APPLIED FOR, ON T	HIS LEASE, FT.		2799' DRILLING OF	ERATIO	NS AUTHORIZE	D ARE 1	<u> </u>	lotary	WORK WILL START	
21. ELEVATIONS (Show w			SUBJECT TO	COMPL	IANCE WITH AT	TACHED		Octob	er 1, 1986	
23.	r udear oo		"GENERAL F	AC VNE	MENIS". CEMENTING	PROGRA		iction is subject to		
SIZE OF ROLE	SIZE OF	CABING	WEIGHT PER F	00T	SETTING DE	PTH	, and a	ppeal-pursuant-to-	ant to 43 CFR 3165 13:0FR 3165.4	
13-3/4"	_	-5/8"	32.3		30	00'		270 sxs. (318	cu.ft.)	
8-3/4"	7		23			750'		350 sxs.(836 (
6-1/4"	4.	-1/2" li	ner 10.5	•	3550	' - 615)' '	280 sxs.(440 d	cu.rt.)	
set 9-5/8" 3 Cl "B" with Nipple up, t ST&C interme with 12% gel Drill 6-1/4" 4-1/2", 10.5 with 280 sxs Following pe will be inst Power line t IN ABOVE SPACE DESCRIPTIONE. If proposal is to preventer program. If a	2.3#, H-4 2% CaCl2 est BOP. diate csg and 12-1 hole, wi #, K-55, (440 cu. erforation alled. D to follow be proposed pro- drill or deepe	O, ST&C of and 1/4# Drill 8 to 375 /4# gils th natur ST&C lin ft.) 50/ and tre rill cat new acce	csg. to 300 flocele/sk -3/4" hole 0', cementionite/sk, t al gas out er from 355 50 POZ with atment of t hodic grour	with ng to ailed of ir 150'+ to 14% of the Mondbed	mud out on the surfit by 100 so the surfit by 100 s	f surface with xs (11) e to a Ceme # gils ormati	race wind 12 his ace to the 250 B cueff of the lin conjugate on, standard powers prosecutions.	3750'. Set sxs (718 cu.t.) Cl "B" with 6150'. Log were into intersk and 10# sa andard producter line and trossective some and prossective some some some some some some some som	7", 23#, K-55 ft.) 65-35 P07 th 2% CaC12. well, run mediate csg. lt/sk. tion equipment ransformer.	
24.	Set 1	1			Permi <u>t</u> C	oordin	ator	_ 9	/3/86	
SIGNED	ura C	Jan	71	TLE		S na		DATE		
(This space for Fe	deral or State (office use)			M APPROVAL BALE	E G	Ely	Emppeo		
Approve		and the second	do as			SEP 1	2 1000	THE ALCO		
CONDITIONS OF APPR	OVAL. IP ANT:		Tr	TLE	- O II	COA	- 1366	SEP 11	1986	
holds					**************************************	Dic-	V. DI	\$27 1 1 /s/ J. Stan Mc	Kee	
er title to			9 8 6 79 8 6 79	NI	10CC	DIST.	3	OR AREA MAN	JAGER	
vi iiiie (s	11113 100		*See Instru	uctions	On Reverse	Side	ه. ه.	WIKEM INIA!	ALIOTIV	

NEW MENICO BIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. OXNARD Union Texas Petroleum County Ronge Section Township Unil Letter San Juan 8 W 31 N Actual Factore Location of Wells 1715 West feet from the South feet from the Dedicated Acreoges Producing Formation Ground Level Elev. 319-53 520,00 Acres Blanco Mesaverde 6534 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests for been consolidated (by communitization, unitization, forced-pooling or otherwise) or until a non-standard unit, eliminating act interests, has been approved by the Commisforced-pooling, or otherwise) or until a non-standard unit, el sion. CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the Robert SEP **0** 8 1986 Permit Coordinator <u>Union Texas Petroleum</u> BUREAU OF LAND-MANAGEMENT **FARMINGTON RESOURCE AREA** September 3. 1332.03 37 73 39.94 Ac. I Ac. .± 1332.86 537-49-46 1332. 36 July 28, 1986 40.0 Registered Professional Engineer 39.96 end/or Lund Surveyor Cecil B. Tullis 9672 Exhibit I

