

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | JAN 09 1987 | 5. LEASE DESIGNATION AND SERIAL NO. SF-078510 |
| 2. NAME OF OPERATOR Union Texas Petroleum | BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401 | | 7. UNIT AGREEMENT NAME N/A |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1565' FSL & 1715' FWL | | 8. FARM OR LEASE NAME OXNARD |
| | | 9. WELL NO. 1R |
| | | 10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8-T31N-R8W |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6532 GL, 6544 KB | 12. COUNTY OR PARISH San Juan |
| | | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|--------------------------|--------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | (Other) Int. csg., prod. liner | <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum wishes to advise that a 8-1/2" hole was drilled to 3750'. 7", 23#, K-55 casing was run to 3750' and cemented to surface with 290 sxs (832 cu.ft.) 65/35 POZ with 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" with 2% CaCl2. Circulate 25 bbls (140 cu.ft.) of cement to surface. W.O.C. Nipple up and test BOP and casing to 2500 psi. Held OK. Drill 6-1/4" hole with gas to 6150'. Cement into intermediate casing with 350 sxs (595 cu.ft.) 50/50 POZ containing 4% gel, 12-1/4# gilsonite/sk and 10# salt/sk. Circulate 25 bbls of cement off of liner hanger.

RECEIVED
JAN 16 1987
OIL CON. DIV. J
DIST. 3

18. I hereby certify that the foregoing is true and correct

| | | |
|--|---------------------------------|-------------------------|
| SIGNED <u>R. L. Frank</u> | TITLE <u>Permit Coordinator</u> | DATE <u>01/06/1986</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY _____ | TITLE _____ | DATE <u>JAN 14 1987</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

FARMINGTON RESOURCE AREA

BY 693

*See Instructions on Reverse Side

NMOCC