

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other _____

3. NAME OF OPERATOR
Union Texas Petroleum Corporation

4. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1565' FSL & 1715' FWL
At top prod. interval reported below
At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

RECEIVED

JAN 09 1987

6. LEASE DESIGNATION AND SERIAL NO.

SF-078510

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

8. UNIT AGREEMENT NAME

N/A

9. FARM OR LEASE NAME

OXNARD

10. WELL NO.

1R

11. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

12. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 8, T31N-R8W

13. COUNTY OR PARISH
San Juan

14. STATE
NM

15. DATE SPUDDED 10/17/86 16. DATE T.D. REACHED 10/25/86 17. DATE COMPL. (Ready to prod.) 12/03/86 18. ELEVATIONS (DF. RKB, ST. OR, ETC.)* 6532 GL 6544 KB 19. ELEV. CASINGHEAD 6533

20. TOTAL DEPTH, MD & TVD 6150 21. PLUG. BACK T.D., MD & TVD 6097 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6150 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5053-5662 Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR, CDL-CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	342	13-3/4	See attached	
7	23	3750	8-1/2	See attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	3526	6140	See attached		2-3/8	5897	N/A

30. PERFORATION RECORD (Interval, size and number) 31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	See attached

32. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12/03/86	Flowing	shut-in

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/10/86	3	3/4	→	0	396	0	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
259	636	→	0	3168	0	N/A

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (to be sold)

34. LIST OF ATTACHMENTS
Cementing, Perforating and Stimulation Records

35. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 1/06/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
JAN 14 1987
FARMINGTON RESOURCE AREA
BY: John Rector

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliffhouse Point Lookout	1853 1947 3087 3445 3539 4662 5380 5732		

