9-3-86

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1 Celsius-SLC 1 Celsius-Denver

ENERGY AND MINERALS DEPAR	MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101 Revised 10-1-78	
DISTRIBUTION						5A. Indicate Type of Lease	
SANTA FE	SANTA FE, NEW MEXICO 87501				STATE		
FILE	<del>  </del>						
U,S.G.S.					.5. State OII (	& Gas Lease No.	
LAND OFFICE	<del>  </del>	•			TITTI.	HIIIIII.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
Is. Type of Work						7. Unit Agreement Name	
<u> </u>							
DRILL DEEPEN PLUG BACK						8. Farm or Lease Name	
OIL SAE WELL	OTHER SINGLE MULTIPLE ZONE			ZONE ZONE	Naples		
2. Name of Operator DUGAN PRODUCTION CORP.						9. Well No.	
						10. Field and Pool, or Wildcat	
3. Address of Operator POBox 208, Farmington, NM 87499						Wildcat . P.C.	
4. Location of Well UNIT LETTER P LOCATED 790 FEET FROM THE South LINE							
				\$	///////		
AND 790 PEET FROM 1	East	LINE OF SEC. 12	TWP. 30N RGE.	15W ****	12. County	<i>m\\\\\</i>	
					San Ju	ıan (((((()))))	
	<i>HHHHH</i>	<del>/////////////////////////////////////</del>			MITTE	HHHH	
		*//////////////////////////////////////					
			19. Froposed Depth	19A. Formation	1	20. Rotary or C.T.	
			805'	Pictured		Rotary	
21. Elevations (Show whether DF, I	1	nd & Status Plug. Bond	1		1	Date Work will start	
5343' GL	sta	te-wide bond	Morrow Drilling	Company	Octobe	er, 1986	
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
8-3/4"	7"	23#	90' 805'	27 cu.	ft.	surface	
5-1/8"	2-7/8"	6.5#	805'	139 cu.	139 cu.ft. surfa		
·		•	·				
The second secon							
Plan to drill with as little mud as possible, using the slim-hole technique to test							
the Pictured Cliffs formation. Plan to run IES log, and if the well appears productive, will set 2-7/8" casing, cemented to surface. Will selectively perforate,							
possibly frac and clean out after frac.							
possibly frac	and clean ou	taiter irac.				•	
-							
BOP will be	used during c	Irilling and com	pleting well.			*	
				) EGE1	V B	#(	
APPROVAL EXPIRES 3-1/-87 UNITES DRILLING IS COMMENCED  SEP 1 0 1986							
UNLESS DRILLING IS COMMENCED.  SPUD NOTICE MUST BE SUBMITTED  WITHIN 10 DAYS.  OIL CON. DIST. 3							
			U	OIL CON	· [ ] 4.		
•	WITHIN 10 DA	113.		DIST.	<b>?</b>		
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD							
IVE ZONE. GIVE BLOWOUT PREVENTER	TRUGRAM, IF ANY.						

DEPUTY OIL & GAS INSPECTOR, DIST. #3

(This space for State Use)

STAYE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE. NEW MEXICO 87501 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. 1 Naples Dugan Production Corporation County Unit Letter Township Range San Juan 15 West 30 North Actual Footoge Location of Well: East 790 feet from the feet from the Dedicated Acreoge: Producing Formation Ground Level Elev. ... Wildcat - # 160 5343 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? voluntary pooling If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Name ≫Jim L. Position <sup>©</sup>Geologist Dugan Production Corp. OIL CON. DI Date \ DIST. 3 9-3-86 SEC. 12 Dugan Prod. Fee Lease Date Surveyed August 28, 1986 Registered Professional Engineer 790 Edgar L. Risenhoover, L.S. 2000 1300 1000 800