

5 NMOCD

1 Celsius-SLC

1 Celsius-Denver

1 File

1 mba 1 ga 1 bw 1 lc

Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 lf 1 jr 1 rc 1 cf

APPROPRIATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. M.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Naples9. Well No.
110. Field and Pool, or Wildcat
Wildcat PC12. County
San Juan

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RETRA. ☐ OTHER

3. Name of Operator

DUGAN PRODUCTION CORP.

4. Address of Operator

P.O. Box 5820, Farmington, NM 87499-5820

5. Location of Well

UNIT LETTER P LOCATED 790 FEET FROM THE South LINE AND 790 FEET FROMTHE East LINE OF SEC. 12 TWP. 30N RGE. 15W NMPM15. Date Spudded 10-27-86 16. Date T.D. Reached 10-29-86 17. Date Compl. (Ready to Prod.) 18. Elevations (H.F., RAB, RT, GR, etc.) 5343' GL 19. Elev. Casinghead 5343'20. Total Depth 805' 21. Plug Back T.D. 775' 22. If Multiple Compl., How Many 23. Intervals Drilled By T.D. Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

704-708' Pictured Cliffs

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Density Dual Spaced Neutron Log; GR-CCL

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	23#	96' GL	8-3/4"	41.3 cf class "B" neat	---
2-7/8" OD	6.4#	802' GL	5-1/8"	144 cf (50 sx 2% Iodense & 35 sx neat)	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NONE		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

704' - 708' with 2 JSPF (total of 8 - 0.36" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
704-708' 250 gals 15% HCL

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) AUG 25 1988 Well Status (Prod. or Shut-in)

Name of Test	How Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	CON. DIV. DIST. 3	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API (Corr.)
	SI - 90						

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will frac when gas line is laid.
Well Not Tested - SICP Measured 8-20-88.Test Witnessed By
Jacobs

35. List of Attachments

Request for Temporary Abandonment.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jim L. Jacobs

Geologist

8-74-88

INSTRUCTIONS

1. The form has to be filled with the appropriate District Office of the Division not later than 28 days after the completion of any newly drilled deep borehole well. It shall be accompanied by one copy of the completion certificate of the well and also any other report of test or analysis, including the test results. All deep test reports shall be forwarded together to the concerned District Office, from where they shall be sent to the concerned four sample testing laboratory. The applicant has to pay Rs. 2000/- for each well. The form has to be filled in duplicate and kept in a safe place, where it is required, two times (10/5).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Karlank Earthland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkerd _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation