

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1800' ~~At~~; 1120' ~~FT~~ FWL

At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles Northwest of Archuleta, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 790'
(Also to nearest drlg. unit line, if any) 790'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 2580'

16. NO. OF ACRES IN LEASE

2348.8

19. PROPOSED DEPTH

7480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W/2 317.48

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5952 GR (Ungraded)

22. APPROX. DATE WORK WILL START*

September 20, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	New 13-3/8"H40	48.0 #	(±)300'	236cu.ft. CL "B" 2% CaCl ₂ circ.
12-1/4"	New 9-5/8"H55	36.0 #	(±)3800'	see below
8-3/4"	New 4-1/2"J55	23.0 #	(±)3600'-5800'	see below
6-1/4"	New 4-1/2"J55	10.5 #	(±)5600'-7480'	see below

This action is subject to administrative
appeal pursuant to 30 CFR 290.

We desire to drill this well to the above described program. After setting surface casing, cement and W.O.C. Pressure test the surface casing and drill to approx. 3800'; log the hole and run casing to T.D. Cement with approx. 2083 cu.ft. of 65/35 POZ with 6% Gel and 11,139" of Gilsonite to circulate to the surface. W.O.C. Pressure test the casing and drill to approx. 5800' using natural gas as the circulating medium. Log the hole and run casing on a liner hanger to T.D. Cement with approx. 488 cu.ft. of 50/50 POZ with 4% Gel, 1906# of Gilsonite to circulate to the liner hanger. W.O.C. Pressure test casing and drill out to T.D. using natural gas as the circ. medium. Log the hole and run csg. on a liner hanger. Cmt with approx. 310cu.ft. of 50/50 POZ w/2% Gel, 0.6 fluid loss additive and 2422 of salt to circ. to the liner hanger. W.O.C. and clean out. Pressure test the csg. Perf. and frac. the Dakota zone. Set a bridge plug above the Dakota zone. Perf. and frac. the Mesaverde zone. Clean the Mesaverde zone up and remove the bridge plug. Clean the Dakota zone up. Run 2-3/8" J55 tubing with a production packer and set between Dakota and Mesaverde zones. Run a second string of 2-3/8" J55 tubing and land in the Mesaverde zone. Nipple down the wellhead. Test the packer for leakage. Test the Dakota zone. Test the Mesaverde zone. Connect to a gathering system.

24. IF ABOVE STATED DESCRIBED PROPOSED PROGRAM IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. IF PROPOSAL IS TO DRILL OR DEEPEN DIRECTIONALLY, GIVE PERTINENT DATA ON SUBSURFACE LOCATIONS AND MEASURED AND TRUE VERTICAL DEPTHS. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

SIGNED

R. D. Mott

Area Operations Manager

APPROVED

DATE August 2, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE

AS AMENDED
AUG 15 1984

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

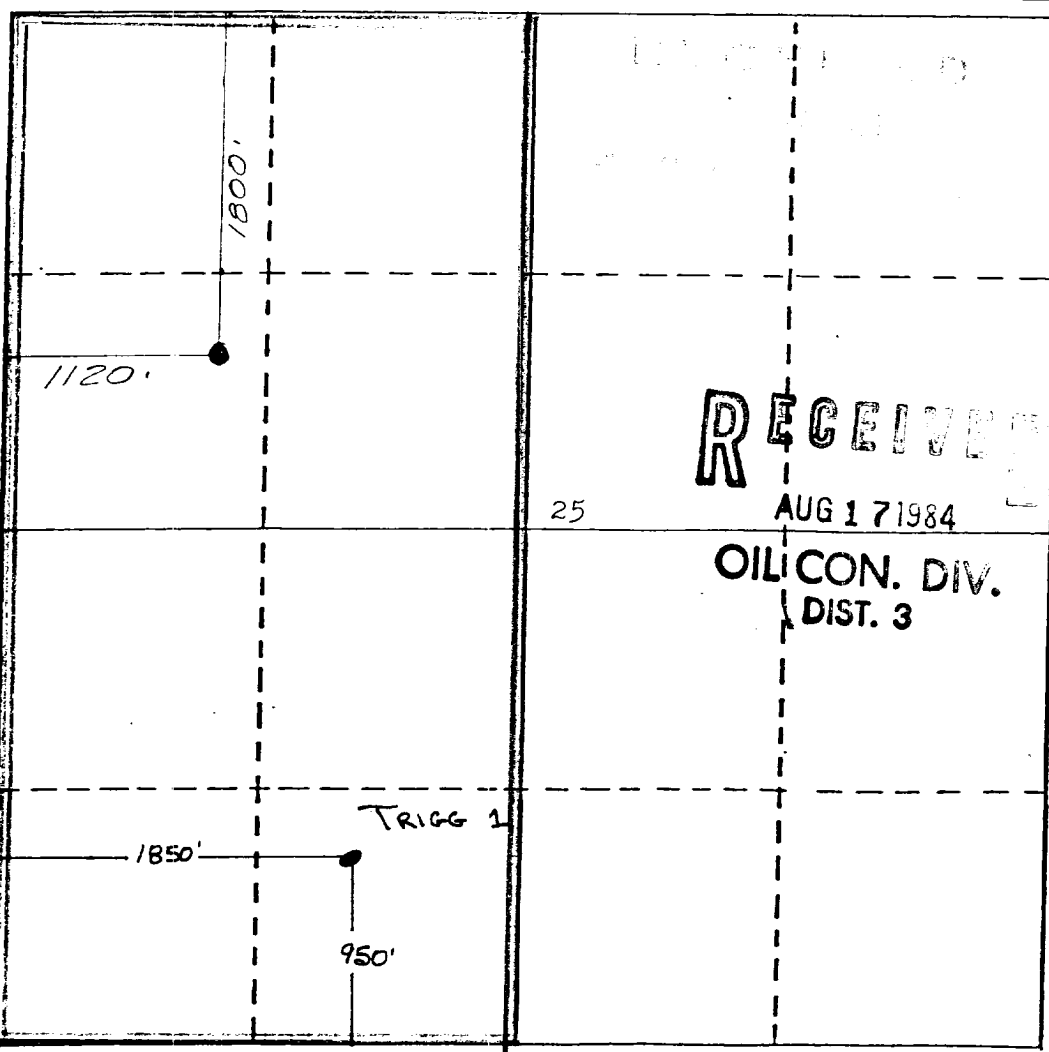
Operator UNION TEXAS PETROLEUM CORPORATION			Lease TRIGG		Well No. 1A
Unit Letter E	Section 25	Township 31 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1800 feet from the NORTH line and 1120 feet from the WEST line					
Ground Level Elev. 5962	Producing Formation Dakota Mesaverde	Pool Basin Blanco	Dedicated Acreage: 317.48 W/2 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized No. 14-08-001-2894

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name
Rudy D. Motto

Position
Area Operations Manager

Company
Union Texas Petroleum Corp.

Date
July 23, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Michael Daly
Date Surveyed
April 23, 1984

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.
5992

NO ROAD NEEDED.

