

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-878505
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FNL & 1120' FWL	8. FARM OR LEASE NAME TRIGG
14. PERMIT NO.	9. WELL NO. 1A
15. ELEVATIONS (Show whether DF, ST, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 25-T31N-R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Int. csg & prod. liner	☒
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Copy and state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 8-3/4" hole to 3130'.
2. Run 7", 23#, K-55 intermediate casing to 3130'.
3. Cement with 500 sx (785 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite, and 10# salt/sk, tailed by 200 sx (236 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 22 bbls (124 cu.ft.) of cement to surface.
4. Test BOP and manifold to 2500 psi. Test casing to 2500 psi. All held OK.
5. Drill 6-1/4" hole with air and mist to 5521'.
6. Log well.
7. Run 4-1/2", 10.5# liner from 2901'-5505'.
8. Cement with 350 sx (550 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 3 bbls (17 cu.ft.) of cement off of liner hanger.
9. Rig down, move off.

RECEIVED
NOV 20 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Frank

TITLE

Permit Coordinator

DATE

11/17/1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC