UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well GAS			
		5.	Lease Number SF-078505
	Section 1995	6.	If Indian, All. o
	_	7.	Unit Agreement Na
Name of Operator			
BURLINGTON RESOURCES OIL & GAS COMPANY			
RESOURCES OIL & GAS COMPANY		8.	Well Name & Number
Address & Phone No. of Operator	-	٠.	Trigg #1A
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No. 30-045-26750
Location of Well, Footage, Sec., T, R, M	-	10.	Field and Pool
1800'FNL, 1120'FWL, Sec.25, T-31-N, R-9-W, NMPM		11.	Blanco Mesaverde County and State
F		***	San Juan Co, NM
Describe Proposed or Completed Operations It is intended to repair the tubing in the subjections	ect well and	clea	n out the casing
according to the attached procedure and	wellbore dia	gram	
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I. I hereby certify that the foregoing is true and	correct.		- 8 1830 DAV
aned May Madrued (KM5) Title Regulato	correct.		
	correct.	ator	

PROCEDURE -- TUBING REPAIR / CLEAN OUT

TRIGG #1A Mesaverde Unit E, Sec. 25, T31N, R09W, San Juan Co., New Mexico

- 1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location.
- 2. Test location rig anchors and repair if necessary. MIRU PU. Unseat pump and hot water tubing with 2% KCI water to remove paraffin. POOH with rods and pump. Send pump to shop for inspection and redressing.
- 3. ND wellhead, NU BOP. POOH with 2-3/8" production tubing.
- 4. PU Type A Cutrite shoe (to go over 3.063" tubing couplings), 1 jt. 3-3/4" 9.55# washover pipe, type A milling guide, overshot, safety jt., bumper sub, 4 drill collars and 2-3/8" 4.7# N-80 workstring. RIH to top of fish. (NOTE: The top half of the perforated sub is in Kevin Midkiff's office. This may be useful for determining fishing techniques.) Break circulation with foam/air and washover fish. POOH with workstring and fish.
- 5. RIH with 3-7/8" bit, collars, and workstring. Cleanout wellbore with foam/air to PBTD of 5462'. POOH laying down workstring. Catch returns and if scale is indicated contact Operations Engineer for acid job design.
- 6. RIH with 2-3/8" purge valve, MA, perforated sub, SN and 2-3/8" production tubing to approximately 5360'. ND BOP, NU wellhead. RIH with Johnson Sand filter (sized for 20/40 sand control), pump and rods. Land pump, hang on jack, load and pressure tubing, and check pump action. RDMO PU.

Production Foreman: Cliff Brock

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Contacts:

, Recommended,	Operations Engineer 10/31/96
Approval:	Drilling Superintendent
Concur:	Production Superintendent
Operations Engineer: Kevin	Midkiff 326-9807 (Office)

564-1653 (Pager)

326-9818 (Office)

326-8872 (Pager)

Spud:

10/28/87 1/6/88

Completed:

Pump repairs/chgout 1/11/91, 2/25/91, 9/24/91,12/2/92 12/8/93, 5/16/94, 2/25/9, 8/23/96

Elevation.

5974' KB

Pumping Unit:

5962' GL 114 with 64" stroke, 14 hp gas

engine.

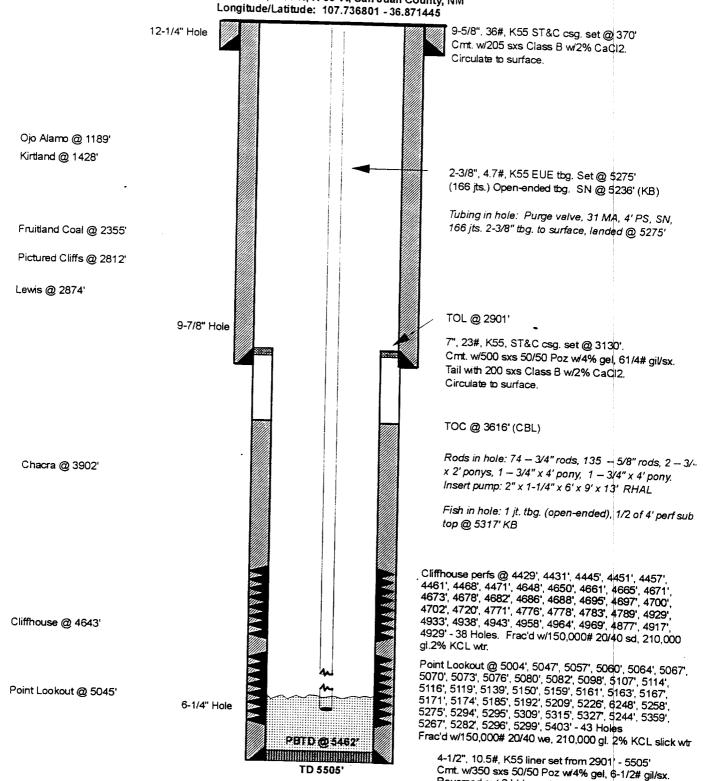
Trigg #1A

Current 9/10/96 **DPNO: 32753A**

Mesaverde

1800' FNL, 1120' FWL

Unit E, Sec. 25, T-31-N, R-09-W, San Juan County, NM



Reversed out 3 bbls. cmt.