

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
E 1800' FNL 1120' FWL, Sec.25, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505

6. If Indian, All. or Tribe Name

Unit Agreement Name

8. Well Name & Number
Trigg #1A

9. API Well No.
30-045-26750

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

RECEIVED
OCT 16 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - TDT Logging	

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Vanessa K Hebert (BG) Title Regulatory Administrator Date 9/30/98
TLW

(This space for Federal or State Office use)

APPROVED BY Chp Hanaden Title Acting Team Lead Date 10/14/98

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

50 OCT -1 PM 3:01
60 OCT -1 PM 3:01

BURLINGTON RESOURCES

Date: 9/23/98

Trigg # 1A TDT Logging Procedure

General Well Data:

Well Name: Trigg # 1A

Location: E Sec. 25, T31N, R09W

County, State: San Juan County, New Mexico

Formation: Pictured Cliffs

LAT: 36° 51.99'

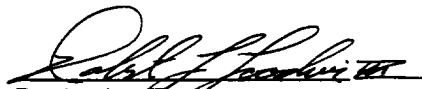
LONG: 107° 43.59'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

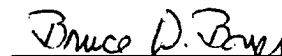
1. MIRU. Blow down casing. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" tbg and tag PBTD at 5460'. TOOH (SN @ 5236'). Visually inspect.
3. RU wireline unit. Run 7" gauge ring to top of liner at 2901'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 2895'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 2890' to 1890'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill, TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 9-23-98

Approval:


Regional Engineer 9/23/98


Drilling Superintendent 9-29-98

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

Trigg # 1A

Unit E, Sec. 25, T31N, R09W

1800 FNL, 1120 FWL

San Juan County, NM

GL: 5962' KB: 5974'

SPUD: 10/28/87

Surface Casing:

9-5/8" 36# K55

Set @ 370

Cement: 205 sxs

Top: Circ to Surface

Intermediate Casing:

7" 23# K55

Set @ 3130'

Cement: 700 sxs

Top: Circ to Surface

Tubing String:

2-3/8" 4.7# K55

Set @ 5275'

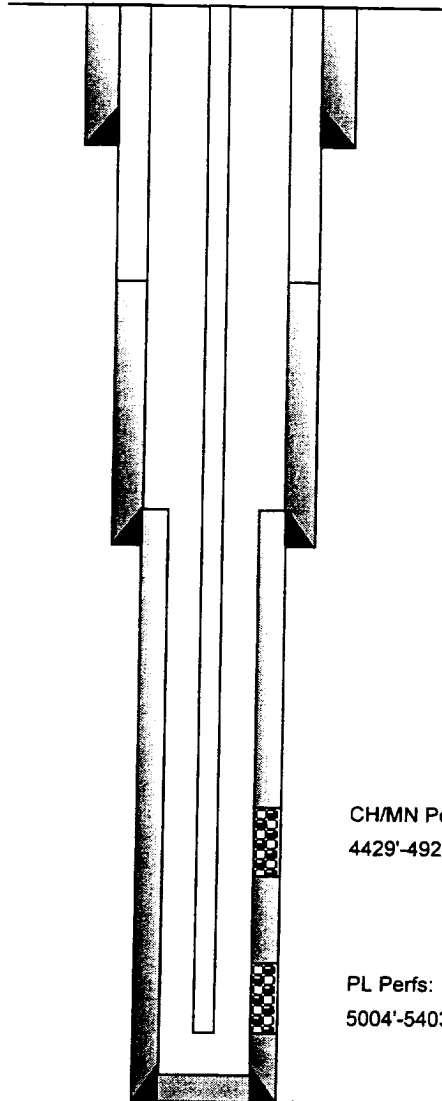
Production Liner:

4-1/2" 10.5# K55

Set @ 2901'-5505'

Cement: 350 sxs

Top: Circ Inr top



Formation Tops:

Ojo Alamo	1189
Kirtland	1428
Fruitland	2355
Pictured Cliffs	2812
Lewis	2874
Cliffhouse	4643
Menefee	0
Point Lookout	5045

CH/MN Perfs:

4429'-4929'

PL Perfs:

5004'-5403'

TD: 5521'
PBTD: 5460'

PERTINENT DATA SHEET

9/16/98

WELLNAME: Trigg # 1A				DP NUMBER: 32753A			
				PROP. NUMBER:			
WELL TYPE: Blanco Mesaverde				ELEVATION: DF 5974' GL 5962'			
LOCATION: 1800 FNL, 1120 FWL Unit E, Sec. 25, T31N, R09W San Juan County, NM				INITIAL POTENTIAL: 1,082 MCFD			
				INITIAL SITP: 270 psi			
OWNERSHIP: MV GWI: 100.00% NRI: 86.37% SJBT: 0.00%				DRILLING: SPUD DATE: 10/28/87 COMPLETED: 1/1/88 TOTAL DEPTH: 5521' PBTD: 5460'			
CASING RECORD:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	9-5/8"	36#	K55	370'	Casing	205 sxs	Circ to Surface
8-3/4"	7"	23#	K55	3130'	Casing	700 sxs	Circ to Surface
6-1/4"	4-1/2"	10.5#	K55	2901'-5505'	Casing	350 sxs	Circ Inr top
	2-3/8"	4.7#	K55	5275'	Tubing		
FORMATION TOPS:							
	Ojo Alamo	1189'		Menefee			
	Kirtland	1428'		Point Lookout	5045'		
	Fruitland Coal	2355'		Mancos			
	Pictured Cliffs	2812'		Gallup			
	Lewis	2874'		Greenhorn			
	Huerfanito Bentonite			Graneros			
	Cliffhouse	4643'					
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS PL 5004'-5403'							
CH/MN 4429'-4929'							
STIMULATION: PL Frac w/ 210K gal. water, 150K # sand							
CH/MN Frac w/ 210K gal. water, 150K # sand							
WORKOVERS: None							
PRODUCTION: MV				RESERVE INFORMATION: MV			
Cumulative	478	MMCF		Gross EUR	769	MMCF	
Current	100	MCFD		Gross Remaining Reserves	291	MMCF	
PIPELINE: El Paso Natural Gas							