

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name N/A
8. Farm or Lease Name Haynie
9. Well No. 2M
10. Field and Pool, or Wildcat Blanco MV/Basin Dk
12. County San Juan

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Union Texas Petroleum Corp.	
3. Address of Operator 375 US Highway 64, Farmington, NM 87401	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>870</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>30N</u> RGE. <u>11W</u> NMPM	

15. Date Spudded 10/31/86	16. Date T.D. Reached 11/12/86	17. Date Compl. (Ready to Prod.) 12/23/86	18. Elevations (DF, RKB, RT, GR, etc.) 5785 GL, 5797 KB	19. Elev. Casinghead 5786
20. Total Depth 7004 KB	21. Plug Back T.D. 6944 KB	22. If Multiple Compl., How Many 2	23. Intervals Drilled By Rotary Tools 0-7004	25. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 4550-4730 Mesaverde				27. Was Well Cored No
26. Type Electric and Other Logs Run DIL-GR, FDC-CNL-GR				

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
10-3/4	40.5	302	14-3/4	see attached
7-5/8	26.4	2669	9-7/8	see attached

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	2458	6987	see attach.		1.66	4800	N/A

31. Perforation Record (Interval, size and number) See attached	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED See attached
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PRODUCTION							
33. Date First Production 12/22/86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1/21/87	Hours Tested 3	Choke Size 3/4	Prod'n. Per Test Period Oil - Bbl. 0	Gas - MCF 260	Water - Bbl. 0	Gas - Oil Ratio N/A	
Flow Tubing Press. 167	Casing Pressure 831	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 2085	Water - Bbl. 0	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (to be sold)	Test Witnessed By Cliff Gates
35. List of Attachments Cementing, Perforation and Stimulation Records	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 02/06/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1621</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2251</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3808</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4077</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4589</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4876</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5822</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6624</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6759</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation