

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A
7. Unit Agreement Name N/A
8. Farm or Lease Name Haynie
9. Well No. 2M
10. Field and Pool, or wildcat Blanco MV/Basin DK
12. County

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Union Texas Petroleum Corp.
3. Address of Operator 375 US Highway 64 Farmington, New Mexico 87401
4. Location of well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>870</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 5797 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Union Texas Petroleum wishes to advise that a bridge plug was set at 4411' KB. Squeeze old squeeze hole at 4300' KB with 50 sx (59 cu.ft.) C1 "B" with 2% CaCl₂ and 0.4% Halad 9. Run bond log and found cement top at 4080'. Shoot 2 spf at 4044' and 3750' KB. Set retainer at 4000'. Break circulation around annulus. Cement with 100 sx (118 cu.ft.) C1 "B" with 2% CaCl₂ and 0.4% Halad 9. Lost circulation. Reverse out with no cement. Trip in and tag cement at 3970' KB. Set 25 sx (30 cu.ft.) plug over squeeze holes at 3750'. Test holes at 3750' to 1500 psi - held OK. Drill up cement retainer and bridge plug. Test casing to 1500 psi. Held OK. Clean out to PBTD of 6808'. Run 1-1/2" tbg and land at 6750' KB with packer at 4850'. KB. Run 1-1/4" tbg and land at 4770' KB with S.N. at 4740'. Shut well in.

RECEIVED
OIL CONSERVATION DIV.
SANTA FE, N.M.
APR 20 1987

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE April 20, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #2

APPROVED BY _____ TITLE _____