STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ENERGY MO WATER			
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DISTRIBUTION		_	
SANTA FE		_	
FILE			
y.\$.5.å.		_	
LAND OFFICE	}	_	
	OIL	_	_
	GAS		_
OPERATOR			┝
PROBATION OFF	CE		

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

JUL 1 3 1987

OFFEE			_	·	702 2 7 1007	
SPORTER	GAS			REQUEST FOR ALLOWABLE AND	OH CON A	N
ATON OF	ICE.			REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA	L GAS	
Nor						
Union	Tex	as	Рe	troleum Corporation		

ORATION OFFICE	AUTHORIZATION				
ereter	a mation				
Union Texas Petrole	um Corporation				
375 US Highway 64,	Farmington, NM 87401	Other (Plea	se explain)		
eson(s) for filing (Check proper box	,				
New Well		ry Gas			
Recompletion		ondensate			
Change in Ownership	Casinghead Gas				
change of ownership give name					
address of previous owner					Legae
DESCRIPTION OF WELL AN	T Well No. Pool Name, Including	Formation	Kind of Lease		Fee
ease Name	1 1 51 Ma	saverde :	State, Federal		1 50
				l l h	
ocation	O Feet From The North L	870	Feet From Ti	W est	
E : 185	Feet From The 1101 CT			San Juan	Co
	20M Pance	11W , NI	MPM,	Sall Juan	
Line of Section 4 T	ownship 30IN Raings				
	OF OF AND NATUR	AL GAS		ed copy of this form is	to be sent,
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	Address (Give addr	ess to water approv	ton NM 874	19
Name of Authorized Palisposies		P. 0. Box	256, Farming	oton, NM 8749	to be sent
Giant Refining Compa	any or Dry Gas XXX		LACE OF THE LESS GODT VI	CR ARLY -1	
Transporter of	Caerudueds on T	P. O. Box	1809, BIOOM	field, NM 87	
Sunterra Gas Gather	Ing Company	is das actually con	nected? Whe	m	
of all produces oil or liquids.	30N 11	W			
	with that from any other lease or po				

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPILANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert & Tran	k
Permit Coordinator	
July 10, 1987	

(Date)

Oil	CONSERVATION	DIVISION
UIL	COMPEDANCE	5,17

OIL	CONSERVATION DIVISION
APPROVED	13 187 -
BY	SUPERVISOR DISTRICT &
TITLE	

This form is to be filed in compliance with RULE 1184.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ou well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each poel in mul campleted wells.

AS WELL ciuel Prod. Teel-MCF/D cetting Method (pliet, back pr.)	Length of Test			Bbie. Conder	negte/MMCF		Crevity of C	ondensete	·
		-					- 		
Actual Prod. During Test	Oil - Bbis.			Water - Bble.			Gas - MCF		
ength of Test	Tubing Pressure	•		Casing Pres	ewo .	·	Choke Size		
Date First New Oil Run To Tanks	Date of Test			Producing M	ethod (Flow,	pump, cas li	(t, etc.)		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWA	ABLE (T	eet must be aj le jor thie de	fter recovery of pik or be for f	f total volum uil 24 hours)	of load oil	and must be as	rual to or exce	od top all
				ļ					
					OEP I A SE		\$1	CKS CEMEN	<u>T</u>
HOLE SIZE	CASING			CEMENTI	NG RECORD				
		18110				<u> </u>			
Perforations					·		Depth Cast	na Chan	
Elevenions (DF, RKB, RT, GR, etc.,	Name of Produ	cing Form	otica	Top OU/Ga	s Pay		Tubing Dep	th	
Dete Spuided	Date Compi. R	eddy to Pr		Total Depti			P.B.T.D.	<u> </u>	<u> </u>
Designate Type of Complet	tion - (X)	ii Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Dut. Re

STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTIO			
BANTA FE			
FILE			_
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LANG OFFICE		<u> </u>	Ь—
TRAMSPORTER	OIL	_	
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OPERATOR			
SECONATION OF	IC S		Г

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Parmal 06-01-83

Separate Forms C-104 must be filed for each pool in mu-

PRAMEPORTER GAS		REQUEST FOR	ND	2	manufacture of the second	
PAGRATION OFFICE	AUTHORIZA	TION TO TRANSF	PORT OIL	AND NATUR	AL GASIST, S	
peroter						
Union Texas Petroleum	Corporati	on				
44000						
375 US Highway 64, Fam	rmington,	NM 8/401		Other (Please	explain)	
ouson(s) for filing (Check proper box)	Change in Tr	anaporter of:				
New Woll			ry Gas			
Change in Ownership	Casinghe	ead Gas 🔲 C	ondensate			
Charles in Contacting						
change of ownership give name						
d address of previous owner						
. DESCRIPTION OF WELL AND	LEASE	ool Name, Including F	ormation.		Kind of Lease	Lease N
.esse Name	2M	Basin Dako		•	State, Federal or Fee	<u> </u>
Hayni e	2111	Dustri Buke	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
ocation E 1850		The North L	ne and	870	Foot From The West	
Unit Letter : 1030	Feet From	, ne c.				_
Towns	30N	Range	11W	, NMPM	san Juan	Coun
Line of Section 4 Towns			_			
III. DESIGNATION OF TRANSPO	RTER OF OI	L AND NATURA	L GAS	(Cina addagge	to which approved copy of this form i	s to be sent)
Name of Authorized Transporter of Off	or Cone	senadie 🔠 X	Agaress	O Box 25	6, Farmington, NM 874	99
Giant Refining Company			1 Pe	(Give address	to which approved copy of this form t	s to be sent)
Name of Authorized Transporter of Castn	ghead Gas	of DIA Cos (V)	P	0. Box 18	09, Bloomfield, NM 87	413
Sunterra Gas Gathering	Company	Twp. Ree.	is gas e	streff course	ted? When	
if well produces all or liquids,	Unit Sec.	30N 11W				
and language of tents.	_	1			e empher	
this production is commingled with	that from any	other lesse or pool	l, Elve con	imingitud our	The state of the s	
NOTE: Complete Parts IV and V	on reverse sid	le if necessary.				
NOIE: Company 1 and 1			II	OII (CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIAN	ICE					
	of the Oil Con	servation Division hav	C APP	ROVED	HH 1 1 19	87' ' -
I hereby certify that the rules and regulation been complied with and that the information	given is true and	complete to the best of	xf		Trank !	<i>y</i> ,
my knowledge and belief.	•		8Y_		SUPERVISOR DISTRICT G	3
, -			TITL	.e	Extrisor District	; a
0.	1		16		to be filed in compliance with A	ul # 1184.
Robert C. Tran	6.		1	This form is	to be filed to compliance with A	initial or door
nover Coran	<u>e</u>				quest for allowable for a newly deat be accompanied by a tabulation	
Permit Coordinator ^{Signer}	20)			. takan an thi	MOTT TO SECRETARING AND MADE	
			-	All sections	of this form must be filled out con	ubresesh see e
July 10, 1987	••		R		Sections L. II. III. and VI for	changes of t
(Deep	-4			Demo of unmp	er, or transporten or other such ch	lange of cond

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ioa - (X)	Oil Meil	Gas Well	New Well	Motsever	Deepen	Plug Beck	Same Res'Y.	I DIE HOS			
Date Comp	l. Reedy to Pr	04.	Total Dopti	.		P.B.T.D.					
Name of Pr	oducing Form	et Los	Top OU/Ge	is Pey		Tubing Depth					
_1			<u>-</u>	<u></u>		Depth Cast	ng Shoe				
	TUBING, C	ASING, AN	D CEMENTI	NG RECOR	D´						
CASI	NG & TUBIA	IG SIZE		DEPTH SE	T	S.	ACKS CEME	NT			
			 					·			
T FOR ALLO	WABLE 7	est must be d ble for this d	· po	,	<u> </u>		qual to er exe	reed top all			
Date of Te	• (Producing	Method (Flow	, pump, gas	lift, esc.)					
Tubing Pre	esure	,,,,	Casing Pre	66M.		Choke Size)				
Oil-Bale.			Matet - Bbli			Gas-MCF					
				, , , , , , , , , , , , , , , , , , , 							
1	Cool	عبجين سينه است	Bhia. Cand	anagra AAA	ř	Gravity of	Contenents				
Length of	reet.		Bbie. Cond	ensete/MMC	•	Grevity of	Condensate				
	CASI CASI T FOR ALLO Date of Te	TUBING, C CASING & TUBIN TOR ALLOWABLE (7) Date of Test Tubing Pressure	TUBING, CASING, AN CASING & TUBING SIZE T FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Depti Name of Producing Formation Top Oil/Ge TUBING, CASING, AND CEMENT! CASING & TUBING SIZE TFOR ALLOWABLE (Test must be after recovery able for this depth or be for Date of Test Producing Tubing Pressure Casing Pre-	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Depth	Date Compi. Reedy to Prod. Date Compi. Reedy to Prod. Total Depth	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D.	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Depth P.S.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEME TFOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to as able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size			