bmit 5 Copies spropriate District Office STRICT I D. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos Rd., Aziec, NM 87410

STRICT II D. Drawer DD, Astosia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MERIDIAN OIL INC.										
Lines		on NM S	R7/100							
P. O. Box 4289, F	amingu	on, an	01 433	Other	(Please explain))				
ew Well		ge in Transport Dry Gas								
Scottibierna 🚞 .	Oil Casinghead Ges	_ `	_							
change of operator give same	Texas	Petroleu	m, P. (). Box 21	120, Hous	ton, T	<u>77252</u>			
DESCRIPTION OF WELL AL	ND LEASE		_						use No.	
asse Name	Well No. Pool Name, Including 2M Basin Dake			1 3144. 19			Lesse ederal or Fee	~		
HAYNIE costion					070		U	lact		
Unit Letter E	1850	Foot Pro	na The No	rth Line	870 ·	Fee	From The		Line	
Section 4 Township	30N	Range	11W	, NM	PM,	San Jua	<u>n</u>		County	
I. DESIGNATION OF TRANS	PORTER O	F OIL AN	D NATUE	RAL GAS			611:-6	- is an he say	-4)	
ame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499					
Mer I U I dill U I I I I I I I I I I I I I I I I I I					Address (Give address to which approved copy of this form is to be sent) P. O. Box 26400, Albuquerque, NM 87125					
Sunterra Gas Gat	hering		1 5	P. O. B		, Albuq Whea		NM 8/1	25	
f well produces oil or liquids, ive location of tanks.	Unit Sec	i	<u> </u>							
this production is commingled with that fr V. COMPLETION DATA	om say other le	ase or pool, giv	re comming!	ing order numb						
		il Well	Gas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Data Spudded	Date Compl. R	leady to Prod.		Total Depth	L	<u></u>	P.B.T.D.			
	,			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			top on one ray						
Perforations	I						Depth Casin	g Shoe		
	TUI	BING, CASI	NG AND	CEMENTI	NG RECOR	D			ENT	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<u> </u>		<u> </u>							
V. TEST DATA AND REQUES	T FOR AL	LOWABLE	E			11. 0 1	is doub on he	for full 24 ha	urs.)	
OIL WELL (Test must be after r	Date of Test	volume of load	l oil and mus	Producing N	r exceed top all lethod (Flow, p	owable for in ump, gas lift,	esc.)	ja ja svin		
Date First New Oil Run To Tank	Date of Tex						Calbke Size			
Length of Test	Tubing Pressure			Carin DIE GE F V C						
Actual Prod. During Test	Oil - Bbls.			Water	05010	1000	MCF			
					SEP1 2	1330				
GAS WELL Actual Prod. Test - MCF/D	Length of To	;st		BMa. Col	TIT CO!		Gravity of	Condensate		
				Carina Pro	DIST	. 3	Choke Siz			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Fie						
VI. OPERATOR CERTIFIC	CATE OF	COMPLIA	ANCE		OIL CO	NSER\	VATION	DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				SEP 1 2 1990						
is true and complete to the best of my	knowledge and	d belief.		Da	te Approv	ed	<u> </u>			
Leslie Kahwayy				Rv	By Bin Chang					
Signature Leslie Kahwajy Prod. Services Supervisor				.	SUPERVISOR DISTRICT #3					
9/10/90 (505) 327-0251				. Tit	le			<u> </u>		
Date		Telephor	No.	!						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.