

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-26751
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Haynie
8. Well No. 2M
9. Pool name or Wildcat Ballard PC/Basin DK /Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5785 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator ENERGEN RESOURCES CORPORATION	3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	4. Well Location Unit Letter <u>E</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>870</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5785 GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance to Case 12346. Order # R-11363. It is intended to downhole Commingle the Blanco MV(72319) and Basin DK (71599).

MV perforations 4550-4730', DK perforations 6684-6788'

Current Rates: MV 290 MCFD & .4 BO, DK- Nonproductive. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.

MIRU. TOH with both tubing strings. Land tubing at 6700'. Swab in & return to production.

All formation fluids are compatible and no loss of production will result by commingling.
All working interest, overriding and royalty interests are identical in this wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Brink TITLE Production Superintendent DATE 10/18/00
TYPE OR PRINT NAME Gary Brink TELEPHONE NO. 505-325-6800

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: