

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078511	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation - Attn: Paula Priest				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120				8. FARM OR LEASE NAME Quinn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL & 1850' FWL At top prod. interval reported below At total depth				9. WELL NO. 1A	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 10/29/88				13. STATE NM	
16. DATE T.D. REACHED 11/07/88		17. DATE COMPL. (Ready to prod.) 01/14/89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6467' GL	
19. ELEV. CASINGHEAD 6467'		20. TOTAL DEPTH, MD & TVD 5952' MD & TVD		21. PLUG, BACK T.D., MD & TVD 5924' MD & TVD	
22. IF MULTIPLE COMPL. HOW MANY* -		23. INTERVALS DRILLED BY X		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME MD AND TVD)* 4943-5504' Cliffhouse 5638-5877' Point Lookout				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNP/GR/CAL; DIL/GR; Temperature Log				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#		397'	
7"		23#		3490'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		250			
8-3/4"		575			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		3296'		5944'	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
265				SIZE	
				DEPTH SET (MD)	
				5828'	
				PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
4943-5504' Cliffhouse 29 holes					
5638-5877' Point Lookout 27 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4943-5504'		Acidize w/2500 gal 15% HCL;			
		Frac w/150,000 lbs 20/40 sand			
5638-5877'		Acidize /w2700 gal 15% HCL;			
		Frac w/150,000 lbs 20/40 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
-		Flowing			Shut In
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
03/27/89		3		3/4"	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
Tr		648		Tr	
WATER—BBL.		GAS-OIL RATIO			
-					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
138		467		Tr	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
5182		Tr		-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting pipeline hookup					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Paula Priest		TITLE Regulatory Analyst		DATE 04/27/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
Jo Alamo Irtland- ruitland ictured Cliffs liffhouse oint Lookout	1870 1914 3119 4943 5638					