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Appropriate District Office
DISTRICT 1
2.0. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Perator Toyas Po	troloum Corn Attr	n. Von	= White		Well A			y Kar y 1	
dress	troleum Corp. Attr	i. Ken	E. White			<u> </u>		<u>, , , , , , , , , , , , , , , , , , , </u>	
P.O. Box 2120	Houston, TX 77252	2-2120							
son(s) for Filing (Check proper bo			Othe	t (Please expid	iin)				
Well X	Change in Transp								
ompletion	Oil Dry C								
nge in Operator	Casinghead Gas Conde	ensate							
ange of operator give name address of previous operator									
DESCRIPTION OF WE	II AND I DASE								
se Name	Well No.   Pool I	Name Include	ing Formation		Kind o	Lease Fed	1 1	ase No.	
Ouinn	1A		Mesavero	۹		Federal or Fee			
ation		<u> Dianco</u>	11050101						
Unit Letter F	. 1850 Feet i	From The	lorth Line	and 185	50 E-	et From The	West	Line	
Olik Letter		rious the		. 200	10	a riom the _			
Section 20 Tow	ruship 31N Range	e 811	, NA	ирм,	<u>San Jua</u>	<u>n</u>		County	
	ANSPORTER OF OIL A	ND NATU		<del></del>	<del></del>				
ne of Authorized Transporter of C	or Condensate	$\overline{\mathbf{X}}$		e address to wi					
Giant Refining one of Authorized Transporter of C				Box 256					
		ry Gas 💢	1	e <i>address to wi</i>				•	
Gas Company of New ell produces oil or liquids.	Unit Sec. Twp.	Page	i is gas actually	Box 1899	When		M 8741	<u> </u>	
location of tanks.	1 1 1	1 100	No.		1 11100	-	termined		
production is commingled with	that from any other lease or pool, g	zive comming				NOC DC	<u>cci in trico</u>		
COMPLETION DATA		,							
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
esignate Type of Complet	ion - (X)		İ		i i			Ī	
Spudded 50	Date Compl. Ready to Prod.		Total Depth		•	P.B.T.D.		<del></del>	
10/29/88	01/14/89	•		5952'		5924'			
tions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas	-		Tubing Dept			
6467' GL	Blanco Mesavo	erde	494	13'/5638	l 	i	58281		
prations						Depth Casin	_		
4943-5504'; 56						<u> </u>	5944'		
				CEMENTING RECORD			1010 0511		
HOLE SIZE 12 1/4"	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT 250		
12 1/4	0 5/01			2071					
0 2//!!	9 5/8"	<del></del>		397'		<del> </del>			
8 3/4"	7"			3491'			575		
8 3/4" 6 1/4"	7" 4 1/2"			3491' 5944'					
6_1/4"	7" 4 1/2" 2 3/8"	E		3491'			575		
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## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.