

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Union Texas Petroleum Corp. Attn: Ken E. White	Well API No.	50-444-21762
Address	P.O. Box 2120 Houston, TX 77252-2120		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator			

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease Fed State, Federal or Fee	Lease No.				
Quinn	1A	Blanco Mesaverde		SF 078511				
Location								
Unit Letter	F	1850	Feet From The North Line and	1850 Feet From The West Line				
Section	20	Township	31N	Range	8W	NMPM,	San Juan	County

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Giant Refining		P.O. Box 256, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Mexico		P.O. Box 1899, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	Not Determined
If this production is commingled with that from any other lease or pool, give commingling order number:						

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10/29/88	01/14/89		5952'		5924'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6467' GL	Blanco Mesaverde		4943'/5638'		5828'			
Perforations					Depth Casing Shoe			
4943-5504'; 5638-5877'					5944'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		397'		250			
8 3/4"	7"		3491'		575			
6 1/4"	4 1/2"		5944'		265			
	2 3/8"		5828'					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5182	3 hours	Tr	-
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	520	537	3/4"

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ken E. White Reg. Permit Coord.  
Printed Name Ken E. White Title  
Date 6-21-89 Telephone No. 713/968-4004

#### OIL CONSERVATION DIVISION

Date Approved JUL 03 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 1

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.