

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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PERMITS OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FEB 01 1988

OIL CON. DIV.,
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Union Texas Petroleum Corporation	
Address 375 US Highway 64, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Condensate ☐ Dry Gas ☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Quinn	Well No. 8A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Private SF-078511	Lease SF-078511
Location Unit Letter <u>J</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>1700</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>31N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 156, Farmington, NM 87499
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering Co.	P. O. Box 1809, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>J</u> Sec. <u>18</u> Twp. <u>31N</u> Rge. <u>8W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)

Permit Coordinator

January 25, 1988

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 01 1988
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1100.
If this is a request for allowable for a newly drilled or d. well, this form must be accompanied by a tabulation of the d. tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely to be on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of c. Separate Form C-104 must be filed for each pool in completed wells.

IV. COMPLETION DATA

IV. COMPLETION DATA			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Duff Res'
Designate Type of Completion - (X)				X	X					
Date Spudded 9/28/87	Date Compl. Ready to Prod. 10/05/87		Total Depth 5590 KB			P.S.T.D. 5535 KB				
Elevations (DF, RKB, RT, GR, etc.) 6070 GL/6084 KB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4865			Tubing Depth 5440 GL				
Perforations Mesaverde 4865'-5188' gross 5236'-5489' gross						Depth Casing Shoe 5588 KB (liner)				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	376	225 sx (266 cu.ft.)
8-3/4	/	3202	600 sx (903 cu.ft.)
6-1/4	4-1/2 liner	2998-5588	325 sx (510 cu.ft.)
	2-3/8	5440	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top capable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2298	Length of Test 3 hrs	Bbls. Condensate/MCF TSTM	Gravity of Condensate N/A
Testing Method (press, back pr.) back pressure	Tubing Pressure (Shut-In) 730	Casing Pressure (Shut-In) 750	Choke Size 3/4