Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator		-					Well A	IPI No.			
Union Texas Petro	oleum Co	orp.		-							
Address					·						
P.O. Box 2120 Ho Research(s) for Filing (Check proper box)	ouston,	<u>TX 7</u>	<u>7252</u>	2-2120			 				
New Weil		G i	T		Other (Please expi	ain)				
Recompletion	Oil	Change in									
Change in Operator	Casinghee	.c 🗀	Dry (
If change of operator give name	Cumbras										
and address of previous operator									<u></u>		
IL DESCRIPTION OF WELL	AND LEA	SE				,					
Lease Name			Pool	Name, Include	ng Formation K			of Lease	L	Lease No.	
Quinn		8A			o Mesaverd	1 .	State, Federal or Fee		SF 078511		
Location				Diam.	u Liesavei u					70311	
Unit LetterJ	. 17	700	Feet	From The	South Line as	nd17	00 =	et From The	Fast	Line	
								et riotti ille .		1106	
Section 18 Township	31	LN	Rang	e 8W	, NMP	М,	San	luan		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			ND NATU	RAL GAS			 			
Giant Refining Co	, muzz	or Condes			Address (Give a					•	
Name of Authorized Transporter of Casing					P.O. Bo				NM 8749		
Union Texas Petro	or Dry Gas XX			Address (Give address to which approved P.O. Box 2120 Housto							
f well produces oil or liquids, Unit				Dec.				When?			
give location of tanks.	1	30L	Twp. 	l v&er	No	Omercied (I WINES	r			
If this production is commingled with that I	from any other	r issue or	100i. 1	rive comming							
IV. COMPLETION DATA	<u> </u>		, ,			· —					
2		Oil Well		Gas Well	New Well V	Vorkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	<u> </u>	ĺ		i i		L_	İ	İ	i	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.			
Ti											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	rmatic	On	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe				
								Depth Casir	ig Shoe		
		TIDDIC	C 4 S	TNIC AND	CEL CELEGATO	, DECOD	<u> </u>				
HOLE SIZE		SING & TU			CEMENTING RECORD			1	SACKS CEMENT		
THE SILL		NING & IC	DING	SIZE	DEPTH SET			SACKS CEMENT			
								-			
					<u> </u>		···				
				•	1			<u>:</u>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E	1						
OIL WELL (Test must be after re	ecovery of to	tal volume	of load	d oil and must	be equal to or ex	ceed top all	owable for thi	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	1			Producing Metho	od (Flow, p	emp, gas lift, e	uc.)		<u> </u>	
1 4 7								V	, 		
Length of Test	Tubing Pres	SUITE			Casing Pressure			Choke Size	o RIV		
Actual Prod. During Test					Mara Dila			CA-MCF			
reader rice During Test	Oil - Bbis.				Water - Bbis.				B2 0 1991	n T	
A . A	<u> </u>				<u> </u>	_	_	1			
GAS WELL										<u>VIC</u>	
Actual Prod. Test - MCF/D	Length of	[est			Bbis. Condensat	e/MMCF		Gravity of C	DIST 3	* *	
Testing Method (nites heat as)	Tiblian Par	(Ch		 -	I Carian Barrer	(Sh)	·	Chaha Sina	0101.0		
Testing Method (pilot, back pr.)	Tubing Pre	(30il	-W)		Casing Pressure	(All-Mile)		Choke Size			
III OPERATION CERTIFICA	<u> </u>				\ <u></u>			!			
VL OPERATOR CERTIFIC							ISERV	ATION	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					FEB 2.0 1990						
4/ - 1	ئے۔				Date A	/bb.cone			Λ		
_ Zu alle	T				_		3	c	1		
Signature					By	·			<u> </u>		
Ken F. White Reg	<u>ulatory</u>	<u>Perm</u>					SUPER	VISOR D	ISTRICT	#3	
	710/0	vco oc:	Title - 1		Title_						
2/15/90	/13/9	168-3 <u>6</u>	4	No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.