

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-193-A-5	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-		7. Unit Agreement Name
1. Name of Operator Meridian Oil Inc.		8. Farm or Lease Name Atlantic D Com E
2. Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 6R
3. Location of well UNIT LETTER <u>K</u> <u>1670</u> FEET FROM THE <u>South</u> LINE AND <u>1580</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Acreage Blanco Mesa Verde
11. Elevation (Show whether DF, RT, GR, etc.) 6468' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-11-87 TD 3404'. Ran 80 jts. 7", 20.0#, K-55 intermediate casing, 3392' set @ 3404'. Cemented with 220 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (425 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 1655' by T.S.
- 11-14-87 TD 5786'. Ran 60 jts. 4 1/2", 10.5#, K-55 casing liner, 2563' set @ 5786'. Float collar set @ 5768'. Top of liner hanger @ 3223'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 284 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (386 cu.ft.). WOC 18 hours. Circulated liner.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peggy L. Doak TITLE Drilling Clerk DATE 11-17-87

APPROVED BY Original Signed by FRANK T. CHAVEZ

CONDITIONS OF APPROVAL, IF ANY: TITLE SUPPLEMENTAL NOTICE # 3 DATE NOV 10 1987