

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR
Union Texas Petroleum
3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1531' EST & 1734' FWL
At proposed prod. zone Same as above

5. LEASE DESIGNATION AND SERIAL NO.
SF-078505
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
SEYMOUR
9. WELL NO.
2B
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Section 24, T31N-R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles northeast of Blanco, New Mexico
15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
1531' from lease
1531' from DU
16. NO. OF ACRES IN LEASE
2348.80
17. NO. OF ACRES ASSIGNED
TO THIS WELL
W/2 314.74
18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
882'
19. PROPOSED DEPTH
5930'
20. ROTARY OR CABLE TOOLS
Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6430 G.L. (graded)
22. APPROX. DATE WORK WILL START*
April 15, 1987

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|----------------------|
| 12-1/4" | 9-5/8" | 32.3# | 300' | 175 sxs (207 cu.ft.) |
| 8-3/4" | 7" | 23.0# | 3575' | 340 sxs (807 cu.ft.) |
| 6-1/4" | 4-1/2" liner | 10.5 | 3375'-5930' | 320 sxs (502 cu.ft.) |

Union Texas Petroleum wishes to advise we intend to drill 12-1/4" hole with mud to 300+ and set 9-5/8" 32.3#, H-40, ST&C csg. to 300'+, cementing to surface with 175 sxs (207 cu.ft.) C1 "B" with 2% CaCl2. Wait on cement for 12 hrs.

Nipple up, test BOP. Drill 8-3/4" hole with mud out of surface to 3575'. Set 7", 23.0#, K-55, ST&C intermediate csg. to 3575', cementing to surface with 240 sxs (689 cu.ft.) 65-35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft) C1 "B" with 2% CaCl2.

Drill 6-1/4" hole with air out of intermediate to a TD of 5930'. Log well, run 4-1/2", 10.5#, K-55, ST&C liner from 3375' to 5930'. Cement liner into intermediate csg with 320 sxs (502 cu.ft.) 50-50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk.

Following perforation and treatment of the Mesaverde formation, standard production equipment will be installed. The Mesaverde will be tied into Southern Union Gathering. A secondary power cable will be plowed along the access road from the Seymour #2A rectifier to the Seymour #2B wellhead. This well was previously approved on July 24, 1984.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Robert C. Frank TITLE Permit Coordinator DATE March 19, 1987

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL _____

TITLE _____

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APPROVED
AS AMENDED

MAR 31 1987

MAR 30 1987

OIL CON. DIV. /s/ J. Stan McKee
DIST. 3 AREA MANAGER

All distances must be from the outer boundaries of the section.

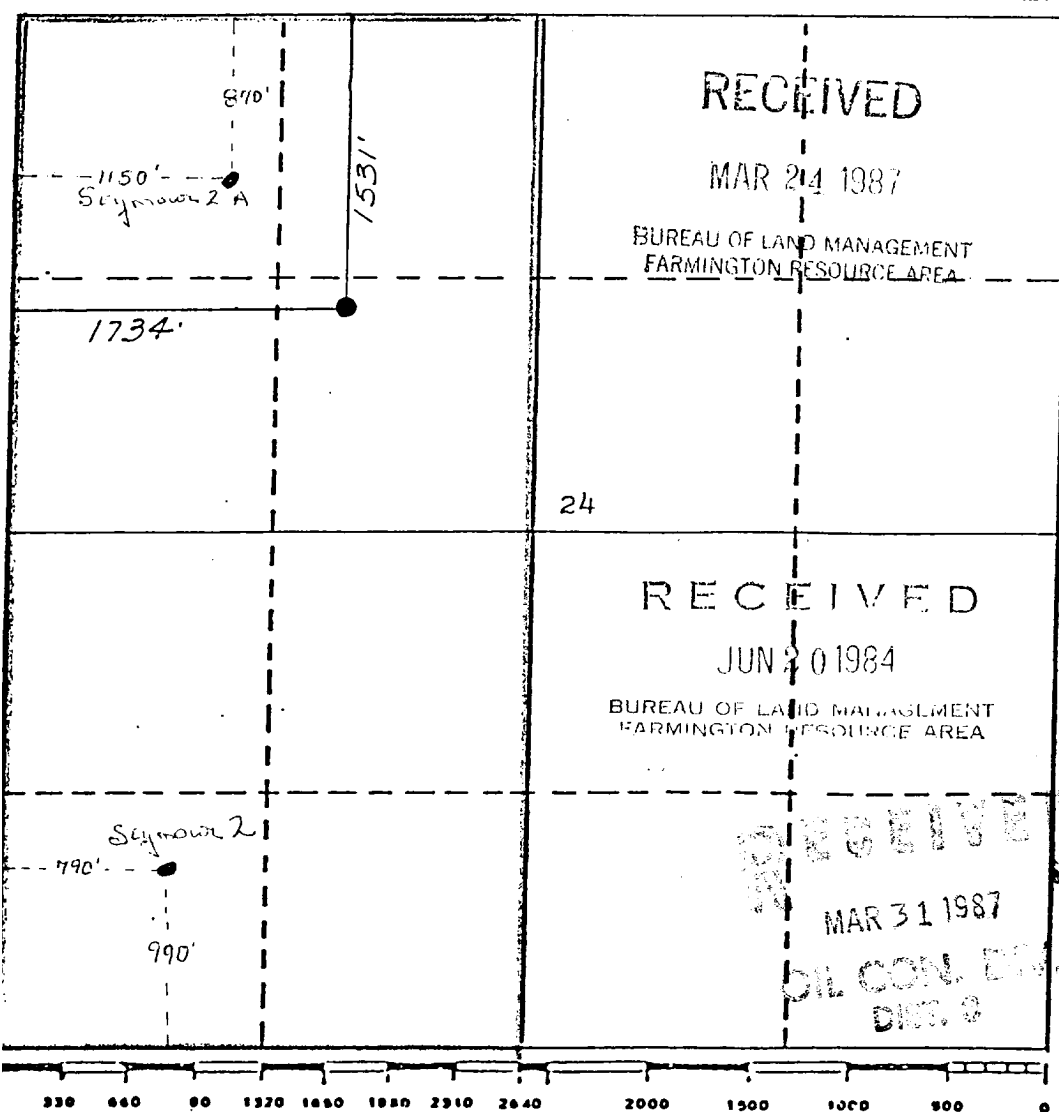
| | | | | | |
|--|---|--|---|---------------------------|-----------------------|
| Operator UNION TEXAS PETROLEUM CORPORATION | | | Lease SEYMOUR | | Well No. 2B |
| Unit Letter F | Section 24 | Township 31 NORTH | Range 9 WEST | County SAN JUAN | |
| Actual Footage Location of Well: | | | | | |
| 1531 feet from the NORTH line and | | 1734 feet from the WEST line | | | |
| Ground Level Elev. 6430 | Producing Formation Mesaverde | Pool Blanco | Dedicated Acreage: W/2 314.74 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name

Rudy D. Motto

Position

Area Operations Manager

Company

Union Texas Petroleum Corp.

Date

June 15, 1984

I hereby certify that the well location shown on this plat was plotted from field notes and is made by me or under my supervision, and that the same is true to the best of my knowledge and belief.

Michael Daly
Date Surveyed

February 18, 1984

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992 Exhibit I

