

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Union Texas Petroleum</u></p> <p>3. ADDRESS OF OPERATOR <u>375 U.S. Highway 64, Farmington, New Mexico 87401</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1531' FNL & 1734' FWL</u></p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>SF-078505</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u></p> <p>7. UNIT AGREEMENT NAME <u>N/A</u></p> <p>8. FARM OR LEASE NAME <u>SEYMOUR</u></p> <p>9. WELL NO. <u>2B</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Blanco Mesaverde</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 24-T31N-R9W</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>San Juan</u> <u>NM</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6430' G.L.</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Int. csg & prod. liner</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 8-3/4" hole to 3584'.
2. Run 7", 23#, K-55 intermediate casing to 3583'.
3. Cement with 375 sx (1076 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite, tailed by 100 sx (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 40 bbls (224 cu.ft.) of cement to surface.
4. Test BOP and manifold to 1500 psi. Test casing to 2000 psi. All held OK.
5. Drill 6-1/4" hole with gas to 5990'.
6. Log well.
7. Run 4-1/2", 10.5# liner from 3388'-5980'.
8. Cement with 430 sx (675 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk. Circulate 3 bbls (17 cu.ft.) of cement off of liner hanger.
9. Rig down, move off.

RECEIVED
SEP 09 1987

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator DATE 08/30/1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
FARMINGTON RESOURCE AREA
BY Smm

*See Instructions on Reverse Side