

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Rec JAN 07 1988

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U.S.S.A.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum Corporation

Address
375 US Highway 64,,Farmington, NM 87401

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Reconpletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Seymour	Well No. 2B	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Private SF-078505	Lease
Location Unit Letter <u>F</u> : <u>1531</u> Feet From The <u>North</u> Line and <u>1734</u> Feet From The <u>West</u> Line of Section <u>24</u> Township <u>31N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Giant Refining	P. O. Box 156, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Sunterra Gas Gathering Co.	P. O. Box 1809, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>F</u> Sec. <u>24</u> Twp. <u>31N</u> Rge. <u>9W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank

(Signature)

Permit Coordinator

January 5, 1988

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 12 1988

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or d. well, this form must be accompanied by a tabulation of the d. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of co. Separate Forms C-104 must be filed for each pool in:

IV. COMPLETION DATA

IV. COMPLETION DATA			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
Designate Type of Completion - (X)				X	X					
Date Spudded 8/15/87	Date Compl. Ready to Prod. 11/25/87		Total Depth 5990 KB				P.B.T.D. 5939 KB			
Elevations (DF, RKB, RT, GR, etc.) 6430 GL/6444 KB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4823				Tubing Depth 5700 GL			
Perforations Mesaverde 4823'-5391' gross							Depth Casing Shoe 5980' KB liner			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	619	350 sx (413 cu.ft.)
8-3/4	7	3583	475 sx (1194 cu.ft.)
6-1/4	4-1/2 liner	3388-5980	430 sx (675 cu.ft.)
	2-3/8	5700	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 966	Length of Test 3 hrs	Bbls. Condensate/MCF TSTM	Gravity of Condensate N/A
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-In) 360	Casing Pressure (Shut-In) 360	Choke Size 3/4