Submit 5 Conies
Advisoring District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

| I. Operator | REQ | UEST F | OR AI | LLOWAI ORT OIL | BLE AND AND NA | AUTHORI | AS | | | | |
|------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------|--------------|------------------|-------------------|------------------------------------|------------------------------------|------------------------------------------------|--------------------|-----------------------------------------|-------------|--|
| Union Texas Petroleum Corp. | | | | | | Well API No. | | | | | |
| Address | | | | | | | | | | | |
| P.O. Box 2120 Resson(s) for Filing (Check proper box) | Houst | on, TX | 772 | 252-212 | | et (Please exp | iaini | | | | |
| New Well Recompletion | 0.1 | Change in | • | 1777 | | (• | , | | | | |
| Change in Operator | Oil Casinghe | ad Gas | Dry Ga Conder | _ | | | | | | | |
| If change of operator give name and address of previous operator | | | | | · — ··— | | | | - | | |
| IL DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| Lease Name | Name Seymour Well No. Pool Name, included | | | | _ | | L | of Lease Lease No. | | | |
| Location | | 2B | <u> </u> | Blanco | NV | | State | Federal or Fee | SF-0 | 78505 | |
| Unit LetterF | _ :1 | 531 | Feet Fr | rom The | South Lin | 1 | 734 🛱 | eet From The | West | * • | |
| Section 24 Townshi | _ 21N | | | | | | · | - | | Line | |
| County | | | | | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORTE | R OF O | IL AN | D NATU | RAL GAS | | | | | | |
| Giant Refining | | | | | P.O. Box 256, Farmington, NM 87401 | | | | | | |
| Name of Authorized Transporter of Casing | | or Dry | Gas 🔻 | | | | proved copy of this form is to be sent) | | | | |
| Union Texas Pe | <u>troleu</u> 10mi | n Corp. | Twp. | Pæ | Is gas actuali | Box 2120 | Housto | on, TX 7 | 7252-212 | 0 | |
| give location of tanks. | 1 | İ | İ | 1 | No | | When | | | | |
| If this production is commingled with that: IV. COMPLETION DATA | from any od | ner lease or | pool, giv | e commingi | ing order num | ber: | | | | | |
| | 7 5 | Oil Well | 7 | Gas Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| Designate Type of Completion Date Soudded | | Pardy to | 1 | | Total Domb | <u>i</u> | <u>i </u> | <u> </u> | | | |
| Date Spudded Date Compi. Ready to Prod. | | | | | Total Depth | | | P.B.T.D. | P.B.T.D. | | |
| Elevanons (DF, RKB, RT, GR, etc.) | nons (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas | Pay | | Tubing Depth | | | |
| Performions | | | | | <u></u> | | | Depth Casing Shoe | | | |
| | | | | | | | | , | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | | <u>D</u> | CACVE CELEUT | | | |
| | ONGRIG E TUDING SIZE | | | | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | <u>!</u> | | | 1 | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after to | | | | | | | | | | | |
| The First New Oil Day T. T. | | | | | | exceed top allo ethod (Flow, pu | | | full 24 hours. |) | |
| Length of Tes | | | | | | • | | T | - 63 - 43 - | <u> </u> | |
| ranger or rea | Tubing Pressure | | | | Casing Pressu | ire | | Choke Sec | Chore Sec | | |
| al Prod. During Test Oil - Bbls. | | | | | Water - Bbis. | | | GE MCF | | | |
| CASWELL | <u> </u> | | | | | | | res | <u> 2 () 1990</u> | | |
| GAS WELL Actual Prod. Test - MCF/D Length of Test | | | | | Bbls. Conden | sate/MMCF | | Gravity of Cor | | IV | |
| | | | | | | | 2 4 2 ckr | 1.11 | 111111111111111111111111111111111111111 | | |
| esting Method (pitot, back pr.) | Tubing Pre | saure (Shui- | <u>m</u>) | | Casing Press. | ure (Shut-in) | | Choke Size | | | |
| VL OPERATOR CERTIFIC | ATE OF | COMP | LIAN | CF | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | OIL CONSERVATION DIVISION | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Data Approved FEB 2 0 1990 | | | | | | |
| Lugarita | | | | | Date Approved | | | | | | |
| Signature Studential Signature | | | | | By | | | | | | |
| Ken E. White | Regul | atory | | t <u>Co</u> or | . | · - | SUPER | RVISOR DIS | A TRICE * | 2 | |
| 2/15/90 | | 3/968_ | Title | | Title. | | | - CON DIS | oner p | 3 | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.