Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	Salika re, New Mexico 6/304-2088						
	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
I.	TO TRANSPORT OIL AND NATURAL GAS						

Operator MERIDIAN OIL INC.							Well A	Well API No.				
Address PICKIDIAN OIL IN	·.					•	/_					
P. O. Box 4289, Reason(s) for Filing (Check proper box)	Farmi	ngton,	NP	<u>4 87499</u>		(Bl						
New Well		Change in	Trum	sporter of:		nt (Please expla						
Recompletion	Oil	_	Dry			/						
Change in Operator X	Casinghead			deamte		2100 !!						
and address of previous operator Uni II. DESCRIPTION OF WELL			rol	eum, P.	U. Box	2120, Hot	iston,	X 7725	2			
Lesse Name	Well No. Pool Name, Including							Kind of Lease No.				
SEYMOUR	2B Blanco Me				saverde			State, Federal or Fee SF078505				
Unit Letter F : 1531 Feet From The South Line and 1734 Feet From The West Line												
Section 24 Township	311	Ŋ	Ran	gs 9W	, N	ирм,	San	luan		County		
III. DESIGNATION OF TRANS												
Name of Authorized Transporter of Oil Meridian Oil In	1 1	or Conden	STATE OF	*		e address to wh				1		
Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢				P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)								
<u>Meridian Oil In</u>		P. O. Bo				Box 4289			M 87499)		
If well produces oil or liquids, give location of tanks.	Unsit 1	Sec.	Twp 	. Rge.	is gas actuali	y connected?	Whea	7	•			
If this production is commingled with that f	rom any oth	er lease or	pool,	give commingli	ng order num	ber:						
IV. COMPLETION DATA		Oil Well	-	Ges Well	New Well	Workover	Deepea	Plue Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	lou wea	i	Ous Wea	146m Hell	l wazova	Depta	1108 5500				
Date Spudded	Date Comp	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
Perforations	1				Depth Casing Shoe							
	<u> </u>	UBING	CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE	,	CASING & TUBING SIZE					SACKS CEMENT					
						<u> </u>		ļ <u> </u>	,,,, _,_			
												
TOTAL AND DECLIES	T FOR A	1100	ADI				····					
V. TEST DATA AND REQUES OIL WELL (Test must be after to					be equal to or	exceed top allo	wable for this	depth or be	for full 24 hou	·s.)		
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pu						
Length of Test	Tubing Pre	SPLITE		<u> </u>	Casing Page	EC	EIVI	Chiefa Siza				
Actual Prod. During Test	Oil - Bbls.				Water - E		2 1990	Ga LOCF				
GAS WELL	1				<u> </u>			J				
Actual Frod. Test - MCF/D	Length of	Test			Bbls. Conde			Gavity of	Condensate			
				DIST. 3 Casing Pressure (Shut-in)			Choke Size					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Cating Press	nse (20m-m)		Choice size				
VI. OPERATOR CERTIFIC							ISERV		DIVISIO)N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION									
is true and complete to the best of my knowledge and belief.				Date ApprovedSEP 1 2 1990								
Signature Leslie Kahwajy Prod. Services Supervisor Printed Name (FOE) 227 0251				By								
										9/10/90 (505) 327-0251 Date Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.