

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1531' <sup>N</sup>FWL, 1734' <sup>F</sup>FWL, Sec. 24, T-31-N, R-9-W, NMPM

5. Lease Number  
SF-078505

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Seymour #2B

9. API Well No.  
30-045-26777

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Pump installation

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram.

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14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (KM5) Title Regulatory Administrator Date 2/20/97

(This space for Federal or State Office use)  
APPROVED BY */s/ Duane W. Spencer* Title \_\_\_\_\_

Date FEB 28 1997

CONDITION OF APPROVAL, if any:

# PUMPING EQUIPMENT INSTALLATION

Seymour No. 2B  
DPNO: 32751A  
Mesa Verde  
1531' FWL, 1734' FWL  
Sec. 24, T31N, R09W, San Juan County, NM  
Lat. / Long.: 36°53.20", 107°44.06"

**Project Summary:** The Seymour No. 2B currently produces with the aid of a plunger lift. The well is experiencing loading problems and has the tubing set 200' too high. We propose to lower the tubing and install pumping equipment.

1. Install used C160 pumping unit.
2. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
3. MIRU daylight PU with air package. Kill well with 2% KCl water. ND WH, NU BOP. Drop in with tubing to tag fill. POOH with tubing string. Remove standing valve, spring, and plunger from old plunger lift configuration.
4. If fill covers any perforations, then RIH with 3-7/8" bit and clean out to PBSD with air. Continue cleanout until sand production ceases. POOH.
5. RIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN, and 2-3/8" production tubing. Land the tubing at approximately 5900'. ND BOP, NU WH. RIH with 16' Johnson Sand Filter (mud anchor type with 12 mil slots, 2-8' pieces), 2" X 1.5" insert pump, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RDMO PU. Turn well to production.

Approve:

  
Operations Engineer

Approve:

\_\_\_\_\_  
Drilling Superintendent

Concur:

\_\_\_\_\_  
Production Superintendent

**Contacts:**

Operations Engineer

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564-1653 (Pager)

Production Foreman

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326-8873 (Pager)



