

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1738' FSL; 1672' FEL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles North of Archuleta, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1672'

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1672'

16. NO. OF ACRES IN LEASE

1407.19 2047.19

19. PROPOSED DEPTH

6025'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E1/2 320.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6445 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*

August 15, 1984

23.

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	New 9-5/8" H40	36.00#	(±)300'	236cu.ft. CL "B" 2% CaCl circ.
8-3/4"	New 7" K55	23.00#	(±)4000'	see below (circulated)
6-1/4"	New 4-1/2" J55	10.50#	(±)3850'-6025'	see below (circulated)

We desire to drill this well to the above described program. After running surface pipe, cement and WOC. Pressure test the surface casing. Drill to intermediate TD using mud as the circulating medium and log well. Run pipe and cement as follows: approximately 888 cu.ft. of 35-65 POZ with 6% Gel and 4750# of Gilsonite to circulate to surface. Drill to TD using natural gas as the circulating medium. Log the well and run liner to approximately 6025 ft. with liner hanger at approximately 3850 ft. Cement as follows: approximately 358 cu.ft. of 50-50 POZ with 4% gel and 1400# of Gilsonite to circulate to the liner hanger. WOC. Clean out to TD. Perf the Mesaverde zone. Clean the wellup and run 2-3/8", EUE, J-55 (new) tubing to the production zone and nipple down the wellhead. Test the well and connect to a gathering system.

RECEIVED

AUG 21 1984

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present well, location, and depth, and new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. D. Motto

TITLE Area Operations Manager

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE August 6, 1984

AS AMENDED

AUG 17 1984

JOHN S. McKee

ASST. AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

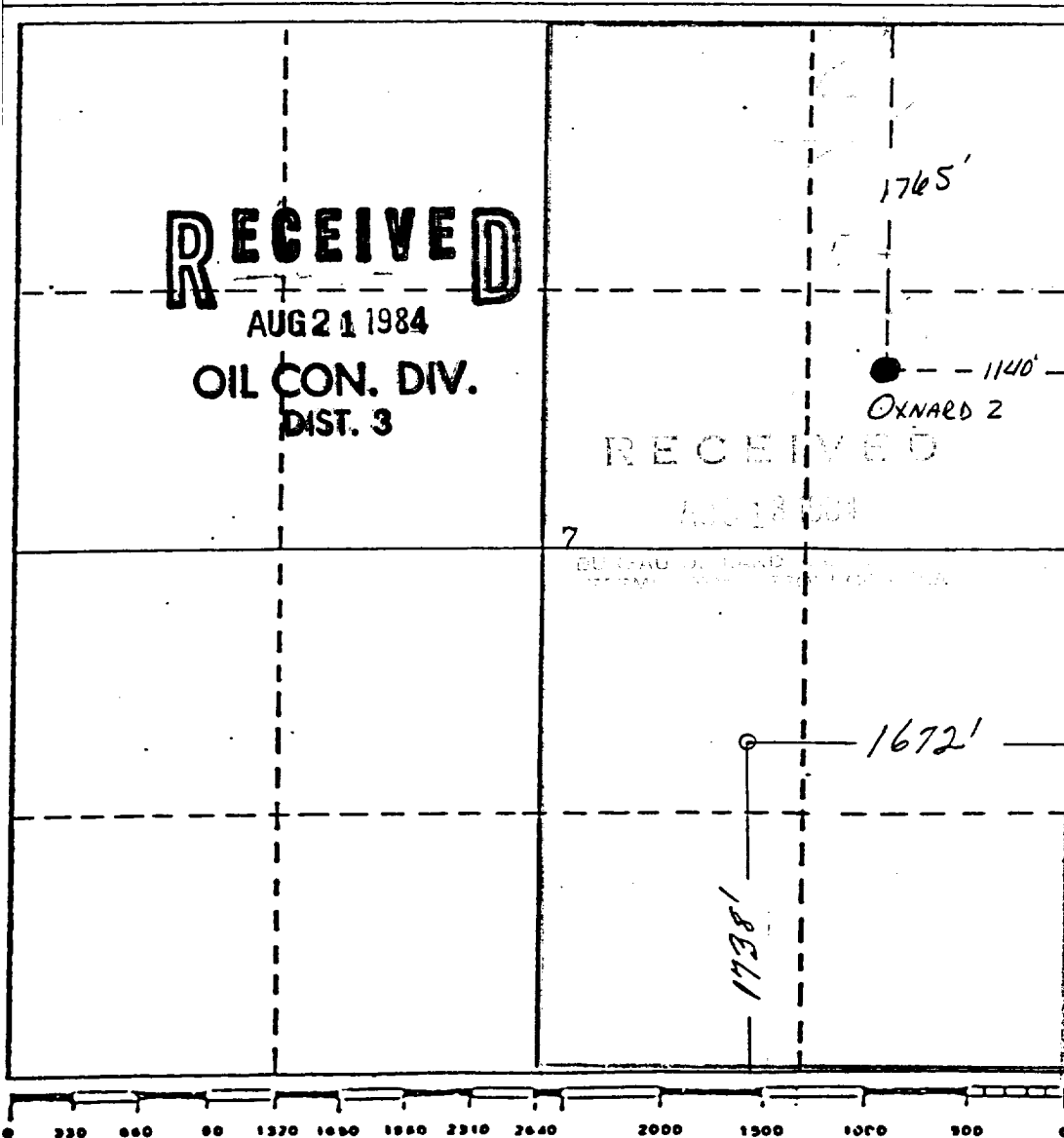
Operator UNION TEXAS PETROLEUM CORPORATION			Lease OXNARD		Well No. 2A
Unit Letter J	Section 7	Township 31 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1738 feet from the SOUTH line and 1672 feet from the EAST line					
Ground Level Elev. 6445	Producing Formation Mesaverde		Pool Blanco	Dedicated Acreage: E1/2 320.00	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

Rudy D. Motto

Position

Area Operations Manager

Company

Union Texas Petroleum Corp.

Date

August 10, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge.

Michael Daly
5992
December 14, 1983

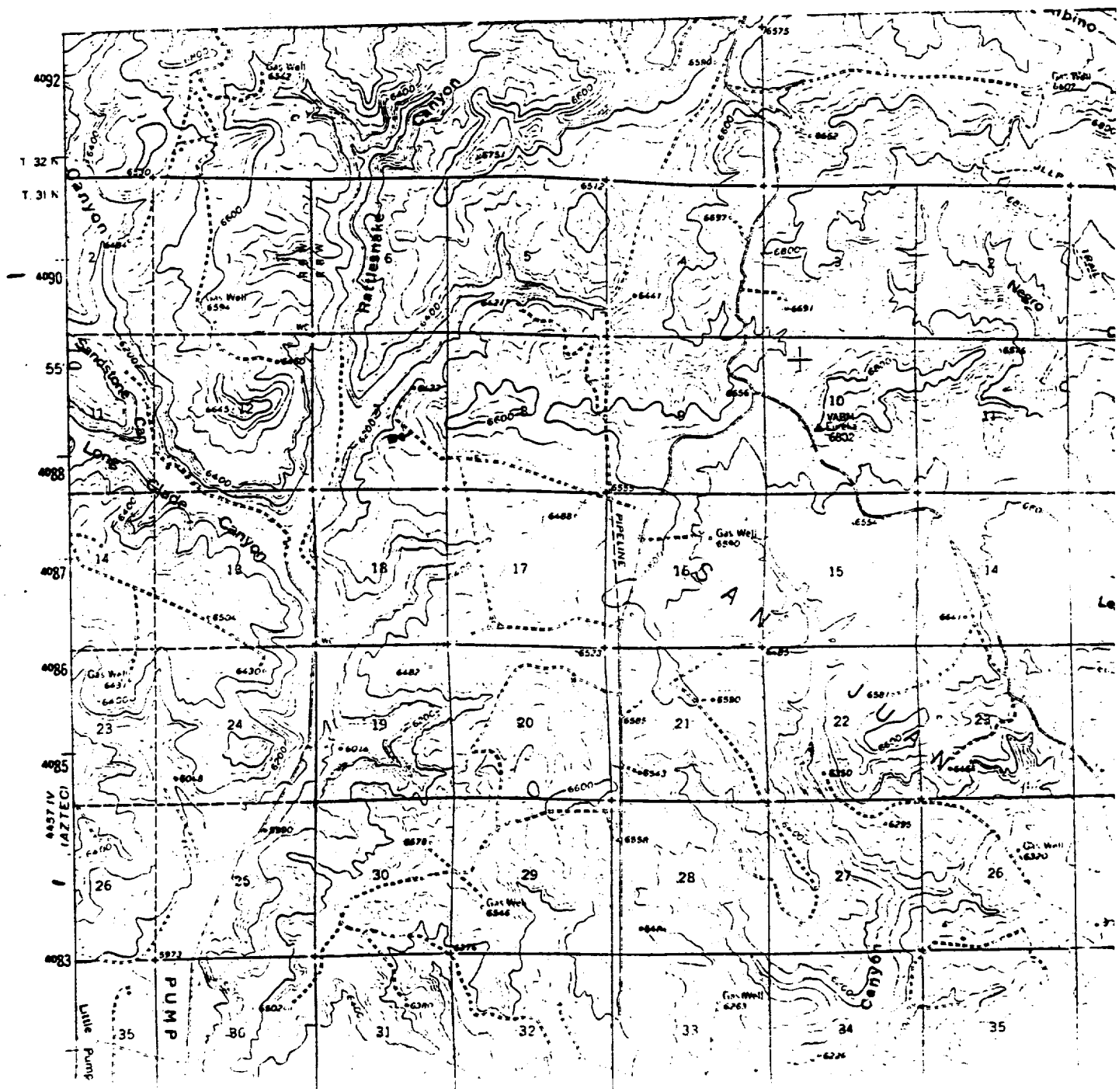
Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.
5992

1850' FSL & 1520' FEL
SEC. 7, T31N, R8W
SAN JUAN COUNTY, N.M.

300' OF NEW ROAD NEEDED.





LTR



Job separation sheet

Caller Service 4104
Farmington, New Mexico 87499

FEB 19 1986

RECEIVED
FEB 20 1986
OIL CON. DIV.
DIST. 3

CERTIFICATE--RETURN RECEIPT REQUESTED

Union Texas Petroleum Corporation
4601 Elcefield Highway, Box 11
Farmington, NM 87401

Gentlemen:

Enclosed are your Applications for Permit to Drill (APDs) for the following wells:

1. No. 15 Newton "A", sec. 15, T. 26 N., R. 8 W., San Juan County, New Mexico, lease SF-078430.
2. No. 16 Newton "A", sec. 16, T. 26 N., R. 8 W., San Juan County, New Mexico, lease SF-078430.
3. No. 1A Jaccoux, sec. 6, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078510.
4. No. 2A Oxnard, sec. 7, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078510.
5. No. 3A Guila, sec. 17, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078511.
6. No. 4A Norhaus, sec. 12, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078508.
7. No. 5A Lead, sec. 13, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078509.
8. No. 27 Seymour, sec. 24, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078505.
9. No. 14 Ariga, sec. 25, T. 31 N., R. 8 W., San Juan County, New Mexico, lease SF-078505.

ABANDONED LOCATION

F

30-045-26072

8-21-84

F. Loc. 1738/S: 1672/E Elev. 6445 GL Spd. _____ Comp. _____ TD. _____ PB. _____
 Casing S. _____ @ _____ W. _____ Sx. _____ Int. _____ @ _____ W. _____ Sx. _____ Pr. _____ @ _____ W. _____ Sx. _____ T. _____ @ _____
 Csg. Perf. _____ Prod. Stim. _____ T Gas

BO/D _____ Grav. _____ 1st Del. Gas _____
 MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil _____

TOPS		NITD X	Well Log	TEST DATA						
Ojo Alamo		C-103	Plat X	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104	Electric Log							
Fruitland			C-122							
Pictured Cliffs		Ditr	Dfa							
Chacra		Datr	Dac							
Cliff House		Abasco section								
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
		Acres E/320								

P
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Blanco MV Co. SJ S 7 T 31N R 8W UJ Oper. Union Texas Pet. Corp. Oxnard

No. 2A

Oxnard #2A

J-7-31N-8W

UNION TEXAS PETROLEUM CORP.