

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State law/requirement)
At surface 1738' FSL & 1672' FEL

At proposed prod. zone
Same as above

MAR 24 1987

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles north of Archuleta, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
1323' from lease
968' from DU

16. NO. OF ACRES IN LEASE

2047.19

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.
1854'

19. PROPOSED DEPTH

6035'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

E/2 320.00 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, DRILLING OPERATIONS AUTHORIZED ARE
6445 G.L. (graded) SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START*

April 15, 1987

23. "GENERAL REQUIREMENTS" AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12-1/4"	9-5/8"	32.3#	300'	175 sxs (207 cu.ft.)
8-3/4"	7"	23.0#	3610'	340 sxs (807 cu.ft.)
6-1/4"	4-1/2" liner	10.5	3410'-6035'	330 sxs (518 cu.ft.)

Union Texas Petroleum wishes to advise we intend to drill 12-1/4" hole with mud to 300+ and set 9-5/8" 32.3#, H-40, ST&C csg. to 300'+, cementing to surface with 175 sxs (207 cu.ft.) C1 "B" with 2% CaCl2 and 1/4# flocele/sk. Wait on cement for 12 hrs.

Nipple up, test BOP. Drill 8-3/4" hole with mud out of surface to 3610'. Set 7", 23.0#, K-55, ST&C intermediate csg. to 3610', cementing to surface with 240 sxs (689 cu.ft.) 65-35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft) C1 "B" with 2% CaCl2.

Drill 6-1/4" hole with air out of intermediate to a TD of 6035'. Log well, run 4-1/2", 10.5#, K-55, ST&C liner from 3410' to 6035'. Cement liner into intermediate csg with 330 sxs (518 cu.ft.) 50-50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Following perforation and treatment of the Mesaverde formation, standard production equipment will be installed. The Mesaverde will be tied into Southern Union Gathering. A cathodic protection groundbed will be drilled on location. AC power will be plowed from a meter drop at the main road, along the new access road to location. This well was previously approved August 17, 1984.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE

March 19, 1987

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APR 13 1987

TITLE

OIL CON. DIV
DIST. 2

DATE

APR 09 1987

/s/ J. Stan McKee

AREA MANAGER

"Approval of this action does
not warrant that the applicant
holds legal or equitable right
or title to this lease."

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

All distances must be from the outer boundaries of the Section.

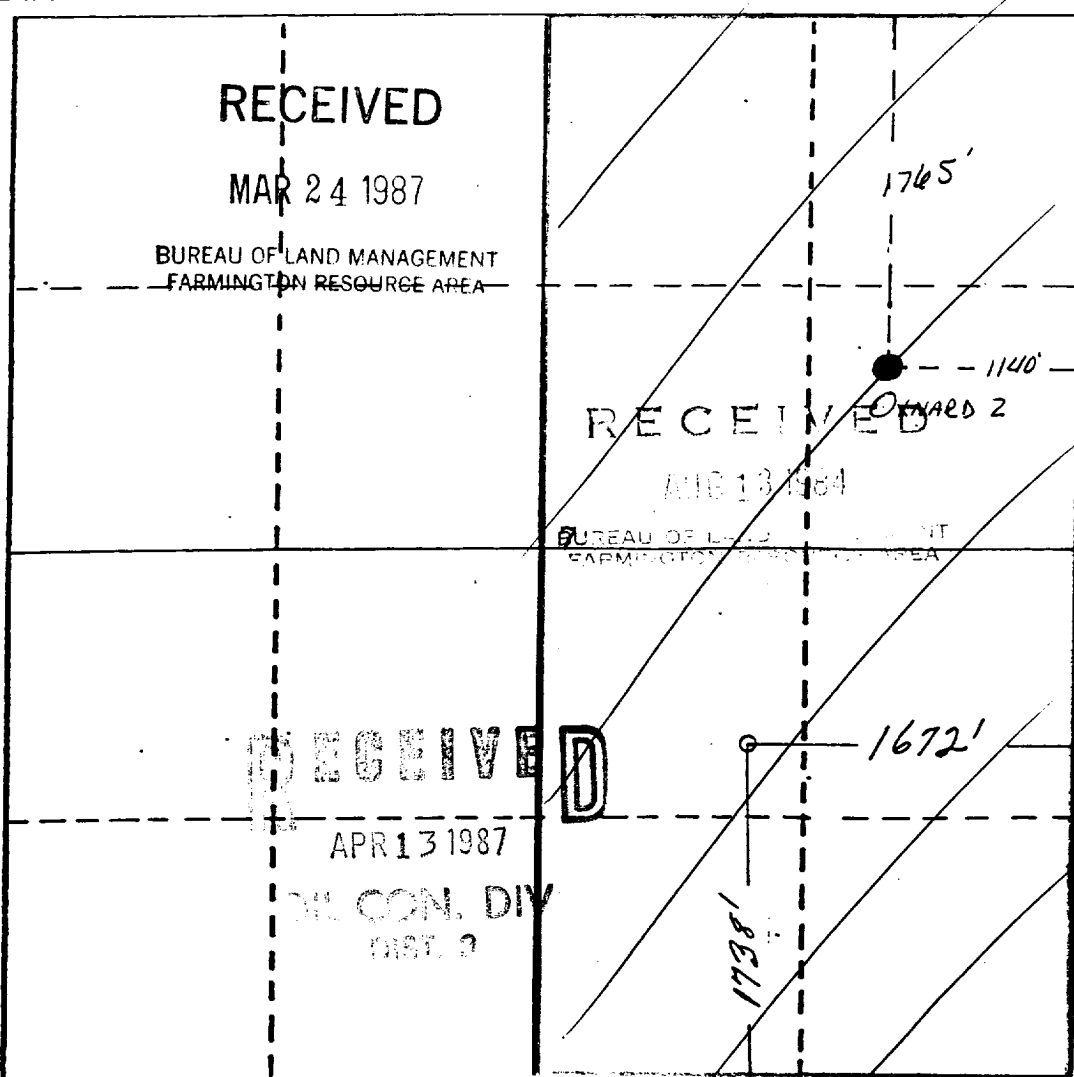
Operator UNION TEXAS PETROLEUM CORPORATION			Lease OXNARD		Well No. 2A
Unit Letter J	Section 7	Township 31 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1738 feet from the SOUTH line and 1672 feet from the EAST line					
Ground Level Elev. 6445	Producing Formation Mesaverde		Pool Blanco	Dedicated Acreage: E1/2 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name
Rudy D. Motto
Position
Area Operations Manager
Company
Union Texas Petroleum Corp.

Date
August 10, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Michael Daly
MICHAEL DALY
NEW MEXICO
REGISTERED PROFESSIONAL ENGINEER
AND/OR LAND SURVEYOR
December 14, 1983

Michael Daly

Certificate No.
5992 *Exhibit I*

