Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-045-26482

UNITED STATES

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

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PERMIT NO		eral or State office use)				N S		APPROVED	
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. O. BOX 2088

SANTA FE, NEW MEXICO 8750'

All distances must be from the outer boundaries of the Section Operator Well No. UNION TEXAS PETROLEUM CORPORATION OXNARD 2A Unit Letter Section Township Range 31 NORTH 8 WEST SAN JUAN Actual Footage Location of Well; 1672 1738 SOUTH feet from the EAST Ground Level Clev. Producing Formation Dedicated Acreage: 6445 'Blanco E1/2 320.00 Mesaverde Acre: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No No If answer is "yes," type of consolidation Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the 1745 best of my knowledge and belief. MAR 24 1987 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Rudy D. Motto Position 1140 Area Operations Manager CEIN Union Texas Petroleum Corp. Date August 10, 1984 I hereby certify that the well location shown on this plat was platted from field 16721 APR 1 3 1987 ii CON, DII THET ? and/or Land June Michael Daly Certificate No. 5992 Exhibit I

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