Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5.	LEASE	DESIG	MOITAN	AND	BERIAL	No
		0.5	0300	- 0.5		

A DDL IC A I	ION FOR	FRMIT 1	O DRILL,	DEEPE	N. OR PL	JG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK	ION TOK	F1/14111 1						N/A		
DRILL 🔀 DE			DEEPEN [PEN - PLUG BACK -			K 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	0A8 [V]			SI	NGLE X	MULTIPL	• _	N/A 8. FARM OR LEASE NAME		
WELL	WELL	OTHER		ZO	NE 🔼	ZONE		SEYMOUR		
2. NAME OF OPERAT								9. WELL NO.		
	as Petrole	1111						10		
3. ADDRESS OF OPER		Farmin	gton New Me	ovica	87 4 01,	* 5 . 4 . 4 . 4 . 4 . 4		10. FIELD AND POOL OR WILDCAT		
4. LOCATION OF WE	11 Gilway 04	n clearly and	in accordance with	th any S	tate equirement	WE) —	Sedro Canyon Fruitland		
At surface 1	.660' FSL &	1794 ' F	WL		-			11. SEC., T., R., M., OR BLE.		
					MAY 0	4 1981	7	AND SURVEY OR AREA		
At proposed pro	d.zone Same as al	nove			matr o	a. 100		Section 23, T31N-R9W		
14. DISTANCE IN M	ILES AND DIRECTION	N FROM NEAL	REST TOWN OR POS	T OFFICE	IREALL OF LANI) MANA	GEMENT	12. COUNTY OR PARISH 13. STATE		
	W of Archu			1	FARMINGTON R	ESOURC	E AREA	San Juan NM		
15. DISTANCE FROM	PROPUSED*		rom lease	16. NO	. OF ACRES IN L	CASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LI	EAREST EARE LINE, FT. st drig. unit line.	ر ،798' f	rom DU		2348.80)		SW/4 156.20		
18 DISTANCE FROM	PROPOSED LOCAT	ON		19. Рн	OPOSED DEPTH		20. ROTA	ART OR CABLE TOOLS		
TO NEAREST WI	ELL, DRILLING, CO. ON THIS LEADE, FT.	PLETED,	817'		3245'		<u> </u>	Rotary		
21. ELEVATIONS (Sho	ow whether DF, R	r, GR, etc.)		uruan''	ED ADE			22. APPROX. DATE WORK WILL START*		
6401' G.	.L. (graded) DRILLING	OPERATIONS AL	ithuka ma ru	LU AKE			June 25, 1987		
23.		SUBJECT	PROPOSED CASE L REQUIREMENT	йс, уиг	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE O	F CABING	WEIGHT PER P		SETTING DE		\$37.7	QUANTITY OF CEMENT		
12-1/4"		5/8"	32.3#		590			345 sxs (407 cu.ft.)		
8-3/4"	<u>7</u> 11	_ <u>.</u>	23.0#		307			310 sxs (721 cu.ft.)		
6-1/4"	. 20 .	u hole		-	open !	0.				
Union Texas	Petroleum	wishes t	4 o advise we	int.	end to dri	11 12-	-1/4" r	nole with mud to 590+ and		
set 9-5/8" 3	32.3#. H-40	. ST&C c	sq. to 590'	+, c	ementing to	surt	ace wi	ith 345 sxs (407 cu.ft.)		
Cl "B" with	2% CaC12 a	nd 1/4#	flocele/sk.	, Wa	it on cemen	nt for	12 hr	rs.		
Nipple up, t	est BUP.	oriii o-	3/4 note v	villi mont:	ing to sur	Surio	uith 2	3070'. Set 7", 23.0#, 10 sxs (603 cu.ft.) 65-35		
K-55, SI&U 1	ncermediat	e csy. c	ilconito/sk	enenc / ta	illed by 10	iace v	/118 /	cu.ft) Cl "B" with 2% CaCl		
Drill 6-1/4!	' hole with	air out	of interme	ediat	e to a TD o	of 324	15'. I	Log well. This well is to		
be completed	d open hole	If an	open hole	comp	letion is a	not po	ossible	e, we intend to run a		
slotted $4-1/$	/2", 10.5# <u>,</u>	K-55 ST	&C liner fr	om 2	9/0'-3245'	. 11	a lin	er is used, we will not		
cement it in	n place. F	ollowing	completion	n of '	the Fruiti	and, s	standai	rd production equipment		
will be inst	talled. We	request	permission	n to	test this v	vell ill b	into ti	he reserve pit for a perio		
of at least	90 days.	A catnod	ic protecti	ion g	roundbed w	noode	e arii : +0 +1	led on location. AC power he Seymour #10. Pipeline		
						T Uau:	5 60 6	he Seymour #10. Pipeline		
connection v			nuonoual la to des	nen or	ning back, give d	ata on p	resent pro	ductive sone and proposed new productive		
zone. If proposal	is to drill or dec	pen direction	ally, give pertiner	t data	on subsurface loc	ations a	nd measur	ed and true vertical depths. Give blowout		
preventer program 24.	, if any.		1							
SIGNED	Set ?	Toro	me .	ITLE	Permit Coo	rdina	tor	April 30, 1987		
(This space fo	r Federal or Stat	office use)			R		NA.	APPROVED		
nentre vo					APPROVAL DATE	1 5 (E	AS AMENDED		
PERMIT NO.					U			JE MANY 4 4 1007		
abluario.				ITLE		MAY	101	- MAN 1981		
ot waren	one sener	applic:	OK.		<u>(1)</u>		4 < 198			

holds legal or equitable right 10

or title to this is aso,"

HEW MEXICO OIL CONSCINVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superiodes Collinations 14-43

DNION TEXAS PETROLEEM SETTION Tarenably Actual Faring Learning Visit to the setting of the proof to the setting of the settin			All distances	must be from the ou	ter boundaries of	the Bertlen.			
Accord Festings Location of Well 1060 Feet from the South toward 1794 feet from the Nest toward Festings Location of Well 1060 From the South toward 1794 feet from the Nest toward 1894	Oj: arutor	<u> </u>							
Second Fosting Location of Valls 1660 Fee Imm the South Inse and 1794 Feet Imm the West Inse Fouritted Positing Townsteen South 1660 Fouritted Positing Townsteen South Fouritted Sector Canyon Ext Sector Servers SMA 155.20 Acres SMA 155.20 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease in dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "oo" list the owners and tract descriptions which have actually been consolidated. (Use reverse side on this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **READE AFT OF THE TOWN ON THE TOWN ON THE AFT OF	JNIO		ROLEUM		SEYMOUR			10	
1060 feat tens he South nor and 1794 feet ton the West tone tonned Level III Producting Formation Proof Seden Canyon Ext Skl 4 156 20 Average Skl 4 156	Unit Letter	Section .		Į.	•	1			
1060 feat tree the South tow and 1794 feet town the West town the South Provided Fermation			31	N	9 W	S	an Juan	•	
Post Print		ocation of Welli				,	Uoat		
1. Outline the acreage dedicated to the aubject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No					4 100	ot from the			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes		1	_	Pool Cody	a Canyan	FV+		_	Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes									
Yes No If answer is "yes," type of consolidation	3. If more th	and royalty). han one lease of	dillerent owners	hip is dedicate				•	
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N89'24' W CERTIFICATION I hareby certify that the information can tained best in the true and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete to the best of mychaeldge and believe and complete and comp	If answer this form	No If is "no;" list th if necessary.) able will be assi	e owners and tra	type of consol	which have a	consolidat	ed (by comm	unitization, uniti	zation,
MAY 12 1987 MAY 12 1987 MAY 04 1987 BUREAU OF LAND MANAGEMENT NI FARMINGTON RESOURCE AREA DIST. 3 TO DIST. 3 Fruitland Fruitland Fruitland Fruitland Troc. 20 S870 19 58"E TAY 124 19 19 19 19 19 19 19 19 19 19 19 19 19	forced-po	oling, or otherwis	se) or until a non-	standard unit, e	liminating suc	h interest	s, has been	approved by the C	ommis-
MAY 12 1987 MAY 12 1987 MAY 12 1987 MAY 04 1987 BUREAU OF LAND MANAGEMENT NEAR AREA 157. 157. 16. 96± ON Fruitland Fruitland Fruitland The second of the second o		2616 24		Rka	(1)t- (2H-1)			CERTIFICATION	
1300.20 . 1300.20 . 589° 19.58"E 10	M. CON.	DIV.	1 12	BUREAU OF FARMINGT	LAND MANAGER ON RESOURCE A		None Robert Position Permit	in is true and comple knowledge and belief. Let La C. Frank Coordinator	te to the
1300.20 1300.20 589° 19.58"E 1 herby posity and the well lecation about 17.00 18. The second survival from field and second survival and their the second s		i		•	1 .	,]	0. 1987	•
1300.20 . 1300.20 . S89° 19.58"E 10	·	_ 1/100-40		24	00.82	• 0	1167	Y	
129225 129225 S89 17 E 25 84.56 Cecil B. Tullis Certificate No.	37.10 A	24 1300 24 1300 24 1300 24 1300 24 1300 24 1300 24 1300	9 12Act 00.75	5.89°	/9 58"E 	27.88.72	Lacute Surveye April	May life to plotted to the same of the sam	lacation from field by me or the some at of my
Certificate No.	M	71	10 600 17	F 1x	184.56				
	13.93.35					 	Certificate N	a,	

