

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		7. <b>UNIT AGREEMENT NAME</b> N/A	
2. <b>NAME OF OPERATOR</b> Union Texas Petroleum		8. <b>FARM OR LEASE NAME</b> SEYMOUR	
3. <b>ADDRESS OF OPERATOR</b> 375 U.S. Highway 64, Farmington, New Mexico 87401		9. <b>WELL NO.</b> 10	
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1660' FSL & 1794' FWL		10. <b>FIELD AND POOL, OR WILDCAT</b> Sedro Canyon Fruitland	
14. <b>PERMIT NO.</b>		15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6401' G.L.	
		12. <b>COUNTY OR PARISH</b> San Juan	13. <b>STATE</b> NM

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FARMINGTON, NEW MEXICO  
SEP 10 AM 8:50

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <u>Production casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drill 8-3/4" hole to 3192'.
2. Run 7", 23#, K-55 casing to 3192'.
3. Cement with 220 sx (631 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite, tailed by 100 sx (118 cu.ft.) C1 "B" containing 2% CaCl2. Circulate 10 hbbls (56 cu.ft.) of cement to surface.
4. Change plans; complete well open hole.
5. Drill 6-1/4" hole with air to 3245'. Log well.
6. Run 4-1/2" liner from 2990'-3245', gravel pack.

*Approved 9/10/87*

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OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator ACCEPTED FOR RECORD DATE 09/04/1987

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 10 1987

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

FARMINGTON RESOURCE AREA  
BY Jmm

\*See Instructions on Reverse Side

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