

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1
RECEIVED
MAY 04 1988
OIL CON. DIV.
DIST. 3

I. Operator
Union Texas Petroleum

Address
375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gashead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Seymour	Well No. 10	Pool Name, including Formation Sedro Canyon Fruitland	Kind of Lease State, Federal or Fee Fed	Lease No. SF-078505
Location Unit Letter <u>K</u> <u>1660</u> Feet From The <u>South</u> Line and <u>1794</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>31N</u> Range <u>8W</u> NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>K</u> Sec. <u>23</u> Twp. <u>31N</u> Rge. <u>8W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)
Permit Coordinator
May 3, 1988
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 04 1988
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8/27/87		Date Compl. Ready to Prod. 11/7/87		Total Depth 3230			P.B.T.D. 3225		
Elevations (DF, RKB, RT, GR, etc.) 6401 GL, 6413 KB		Name of Producing Formation Fruitland		Top Oil/Gas Pay 3192			Tubing Depth 3139		
Perforations 3195-3223 perforated (3192-3225 slotted liner)							Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	617	400 sx (472 cu.ft.)
8-3/4	7	3192	320 sx (749 cu.ft.)
6-1/4" underreamed to 18"	4-1/2 liner	3134-3225	N/A gravel packed
	2-3/8	3139	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
18	24	0	N/A
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
back pressure	0	50	3/4

Pump tbg. flow up backside