

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENS. ☐

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

3. NAME OF OPERATOR

Union Texas Petroleum

4. ADDRESS OF OPERATOR

375 US Highway 64, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1660' FSL & 1794' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

SF-078505

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

8. UNIT AGREEMENT NAME

N/A

9. FARM OR LEASE NAME

SEYMOUR

10. WELL NO.

10

11. FIELD AND POOL, OR WILDCAT

Sedro Canyon Fruitland

12. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 23-T31N-R8W

13. COUNTY OR PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED

8/27/87

16. DATE T.D. REACHED

11/7/87

17. DATE COMPL. (Ready to prod.)

11/7/87

18. ELEVATIONS (DF. RKB, RT. OR, ETC.)\*

6401' G.L.

19. ELEV. CASINGHEAD

6402

20. TOTAL DEPTH, MD & TVD

3230

21. PLUG BACK T.D., MD & TVD

3225

22. IF MULTIPLE COMPL., HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3225

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3192-3225 (gross) Fruitland; (slotted liner, gravel packed)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-SP-GR, FDC-CNL-GR-CAL

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8       | 36              | 617            | 12-1/4    | see attached     |               |
| 7           | 23              | 3192           | 8-3/4     | see attached     |               |

29. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 4-1/2 | 3134     | 3225        | grave         | packed      | 2-3/8 | 3139           | N/A             |

30. PERFORATION RECORD (Interval, size and number)

Perforate slotted liner from  
3195-3223 with 4 JSPF, 0.32"  
112 shots total

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3192-3225           | 1200 gals 15% HCl                |
| 3195-3223           | 5000 gals 10% acetic acid        |
|                     | Frac: 150,000# 20/40 sand in     |
|                     | 99,500 gals 30# gel water        |

32. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
|                       |                 | Flowing up backside                                                  |                         |          |            |                         | shut-in                            |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.              | GAS-OIL RATIO                      |  |
| 4/27/88               | 24              | 3/4                                                                  | →                       | 0        | 18         | 90                      | N/A                                |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |                                    |  |
| N/A                   | 110             | →                                                                    | 18                      | 18       | 90         | N/A                     |                                    |  |

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

34. LIST OF ATTACHMENTS

Cementing Record

35. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE

5/3/88

\*(See Instructions and Spaces for Additional Data on Reverse Side)

| SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |     |        |                             | 38. GEOLOGIC MARKERS               |                      |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|------------------------------------|----------------------|------------------|
| FORMATION                                                                                                                                                                                                                                       | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                               | TOP                  |                  |
|                                                                                                                                                                                                                                                 |     |        |                             |                                    | MEAS. DEPTH          | TRUE VERT. DEPTH |
|                                                                                                                                                                                                                                                 |     |        |                             | Ojo Alamo<br>Kirtland<br>Fruitland | 2032<br>2102<br>2905 |                  |

Attachment to 3160-4

Seymour #10

28) Cementing Record

Surface: 400 sx (472 cu.ft.) C1 "B" with 2% CaCl<sub>2</sub> and  
1/4# flocele/sk. Circulate 20 bbls (112 cu.ft.)  
of cement to surface.

Intermediate: 220 sx (631 cu.ft.) 65/35 POZ with 12% gel,  
12-1/4# gilsonite/sk, tailed by 100 sx (118 cu.ft.)  
C1 "B" containing 2% CaCl<sub>2</sub>. Circulate 10 bbls  
(56 cu.ft.) of cement to surface.