

Gas Venting not to exceed a total of 15 MMCF is authorized for a period of 30 days following the date of approval of this variation.

The venting is hereby authorized under NTL-4A section III. D. "Special well test and the vented gas is to be measured and reported as set forth under NTL-4A section V.

RECEIVED
AUG 03 1988
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-01-0
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. ADDRESS OF OPERATOR 375 US Highway 64, Farmington, NM 87401		9. WELL NO. 10	
2. NAME OF OPERATOR Union Texas Petroleum		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1660' FSL & 1794' FWL		10. FIELD AND POOL, OR WILDCAT Sedro Canyon Fruitland	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T31N-R9W	
				12. COUNTY OR PARISH San Juan	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Lay temp. line; vent gas <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum desires to lay a temporary gas line from the Seymour 5 (Lease SF-078505, 1100' FSL & 1060' FWL, Sec. 23, T31N-R9W) to the Seymour 10. The gas from the Seymour 5 will be compressed and pumped down the backside of the Seymour 10 to lift the water in the Seymour 10. Initially, the gas will be vented until the well cleans up (approximately four days). At that time, if the outside gas (Seymour 5) is still necessary, the gas will be recirculated through the use of a separator. When the Seymour 10 is cleaned up enough to blow on its own without loading up, the compressor will be turned off. We anticipate the entire test will take 30 days. We request permission, during the test, that we be permitted to dump the water into the reserve pit. The volume of gas to be vented will be metered and not to exceed 15 MMCF.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank TITLE Permit Coordinator DATE JUL 28 1988

(This space for Federal or State office use)

APPROVED BY JAMES E. EDWARDS JR. DATE JUL 28 1988

CONDITIONS OF APPROVAL: ANY: SEE ATTACHED FOR CONDITIONS OF APPROVAL

APPROVED AS AMENDED

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NMOC
AUG 09 1988
OIL CON
DIST

*See Instructions on Reverse Side

AREA MANAGER