

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078977	
2. NAME OF OPERATOR Ladd Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 370 17th St. Suite 1700, Denver, Colo. 80202		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1790' FNL, 970' FWL (SE NW)		8. FARM OR LEASE NAME Butte	
14. PERMIT NO.		9. WELL NO. 1 R	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5725' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T30N-R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) Running of production casing X

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7 7/8" hole to 6360' (TD). Ran 148 jts 4 1/2", 10.5#, K-55 STC casing. Set casing at 6359' RKB. Stage collar at 4494' RKB and 1712' RKB.

1st stage: 170 sxs (209 Ft3) 50/50 Poz + 2% gel + 10% salt + 1/4#/sx flocele. Tail w/ 100 sxs (118 Ft3) Class "B" + 1/4#/sx flocele. Calculated TOC 5360'.

2nd stage: 420 sxs (840 Ft3) 65/35 poz + 12% gel + 1/4#/sx flocele. Tail w/50 sxs (59 Ft3) Class "B" + 2% CaCl2 + 1/4#/sx flocele. Calculated TOC 2700'.

3rd stage: 600 sxs (1200 Ft3) 65/35 Poz + 12% gel + 1/4#/sx flocele. Tail w/50 sxs (59 Ft3) Class "B" + 2% CaCl2 + 1/4#/sx flocele. Circulated cement to surface. Final plug down at 8:00 PM 6/23/87. Rig released at 10:30 PM 6/23/87.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Jones

TITLE Drilling Engineer

ACCEPTED FOR RECORDS June 30, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY SWW

\*See Instructions on Reverse Side