Form 9-881 C (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

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20	(-C)	45.		26	クク

5. LEASE DESIGNATION AND SERIAL NO.

G	FOI (761	CAL	SUR	VFY

SF-078336-B 6. IF INDIAN, ALLOTTED OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG B	<u> </u>		-
DRILL X DEEPEN	☐ PLUG BAC	к 🗆	7. UNIT AGREEMENT NA	ME
b. TYPE OF WELL OIL GAS WELL OTHER	SINGLE MULTIPE	* 🗆	8. PARM OR LEASE NAM	В
2. NAME OF OPERATOR Tenneco Oil Company			Barrett 9. WELL NO.	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, Location of Well (Report location clearly and in accordance w	od, CO <u>80155</u>	_	7 10. FIELD AND POOL, O	
4. LOCATION OF WELL (Report location clearly and in accordance was At surface 1635' FSL, 715' FEL	vith any State	D	Blanco, Pi	
At proposed prod. sone Same	APR 2 8 198	•	[≠] Sec.19, T3	1N, R9W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	BUREAU OF LAND MANA	GEMENT	12. COUNTY OR PARISH San Juan	New Mexico
9 miles north/east of Aztec, New Me	X1CO FARMINGTON RESOURCE	E AREA	San Gaan	THE WITH A TO
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	XICO FARMINGTON RESOURCE 16. No. OF ACRES IN LEASE 1160.05 A	15	8.64 1607	•
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 3450'	20. BOTA	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WO	RE WILL START*

6542' GR **ASAP** This action is subject to terricical and procedugal review pulled as to 43 GFR 3165.3 DRILLING OPERATIONS AUTHORIZED ARE PROPOSED CASING AND CEMENTING PROGRAM and appeal puragant to 43 CFR 3165.4. SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL RECOURTMENTS FAT 106 ft Class B + 2% CaCl BETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING 2001 23# 9 7/8" 7"

720 ft³ 65/35 Poz + 6% ge1 9.2# TD 1/4" 3 1/2" 6 ft^3 Class B + 2% CaCl₂ Tail

See attached drilling procedure. The Gas is dedicated.

Application for approval of an unorthodox location and publingless completion has been submitted to NMOCD.

JUN-3/987
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, u any.		
BIGNED Mike M. M. / Redu	Administrative Analyst	APPROMED AS AMEND
(This space for Federal or State office use)		- MILIADED
PERMIT NO.	APPROVAL DATE	MAY 2 9 1987
Holl c-104 for NS	Land fubring less Complet.	40-20
Approved by Approved by	TITLE SST	PATE /S/ J. Stan McKee
BOI Warrant that the second goog		AREA MANAGER

not warrant that the applicant helds legal or anumable rights or time to this to be a

			All distances must be	from the outer boundaries	s of the Section		
Operator			Lease	,	Well]		
	ENNEC	O OIL CO.		BARRETT	 		7
Unit Letter		Section 19	Township 31 N	Range 9 W	County	n Ivon	
_	age Loc	ation of Well:	. JI N		Sai	n Juan	
	635	feet from the	South line and	715	feet from the	East line	
Ground Lpv		Producing Form		P∞l	١ بسه	Dedicated Ac	
6.5	542	Pictu	red Cliffs	Blanco	EXT	158.64	160 Acres
1. Out	line th	e acreage dedicat	ed to the subject w	ell by colored penci	il or hachure	marks on the plat belo	ow.
		nan one lease is nd royalty).	dedicated to the wel	ll, outline each and	identify the	ownership thereof (bot	h as to working
			fferent ownership is nitization, force-pool		ll, have the	interests of all owner	s been consoli-
	Yes	No If an	swer is "yes;" type	of consolidation			
		is "no," list the of necessary.)	wners and tract des	criptions which have	actually be	en consolidated. (Use	reverse side of
No	allowal	ble will be assigne				ted (by communitization	
forc sion	-	ling, or otherwise)		rd unit, eliminating	such interest	ts, has been approved	by the Commis-
			11181 - 7 530- CA-5	^		CERTIFIC	ATION
	5.48	N 89° 11' W J	UN-3 1987 64:2	F RECEIVE	Th .		
	Ιi	OIL	CON	MEGETAL	- 4	I hereby certify that th	
	!		0187	ADD 9 9 100	o 	tained herein is true a	·
. •	8	7	1 6	APR 2 8 198	9/		
39.46			<u>'</u>	I Bureau of Land Man	AGEMENT	M.L. M. M%	idu
39	1			FARMINGTON RESOUR		Name	
			L			Mike M. McCredi	e
			. <u> </u>	1	72	Administrative	Analyst
ω.	1			1	9	Company	
.6	9		1	1	F	Tenneco Oil Cor	npany
1.09'E	۹ !	10	11	2		A/24/87	
Z	İ					4/21/01	
		SEC.	<u> 19</u>	l			
F				 -		I hereby certify that	the well location
	, !		SF-078336-B	10 - 50%		shown on this plat was	i plotted from field
	ļ		Tenneco 50%	Conoco 50%	i	notes of actual surve	
85	16	15	[4	13		under my supervision, is true and correct t	
	. 1			715	3	knowledge and belief.	o interpretation
34.	I		1	.			
			J		- T	4-2-87	
W .50 0	 18		1	1 10	•	Date Surveyed E. MA	
		1	1635'	Z	William & Warn	KYN	
		18	19	20		Registered Reofessional	Support.
≥	i					#8466)	\$ 1-4
	i		1			Wed & M	1/1/
	6.01	20.03	L40	<u> </u>	4.6	Certific Properties	LANDS
-		N QQº EI'W	- 			POFFERARLY	J.P.

