

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-078336-86
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1635' FSL, 715' FEL	8. FARM OR LEASE NAME Barrett
14. PERMIT NO.	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6442' GR	10. FIELD AND POOL, OR WILDCAT Blanco, Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T31N, R9W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) Drilling	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)

08/03/87 ACTIVITY: WOC. spud well @ 3:45 p.m. 08/02/87. (Notified BLM answering service of spud @ 7:30 p.m. 08/02/87. Set & cmtd 5 jts 7" csg @ 242 w/100 sx Class B w/additives. Good circ. NU & tstd BOPE, blind rams, kelly, CH Manifold & csg to 1000 psi for 30 mins - OK. SVYS: 1/2 deg @ 100 & 1/4 deg @ 210'.

08/05/87 ACTIVITY: Drlg @ 2600. SVY: 1 1/4 deg @ 2362. (DRLG)

08/06/87 ACTIVITY: DRL & SVY to 2933. (Bridge @ 1800 - 2100) wash 30' to btm drld to 3200 w/1 nozzle plugged. Hole heaving some shale. SVY: 1 deg @ 2859.

08/07/87 ACTIVITY: DRL & SVY to 3551. Circ & cond for logs. RU & ran Dil - bridge @ 980. TIH to 1700, TOOH, RU & attempt to run Dil - Bridge @ 1965. TIH w/bit #6.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst DATE 08/13/87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
AUG 18 1987

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

08/08/87 ACTIVITY: Rel rig 12 midnight 08/07/87. TIH to 3240, wash & ream 111' -
 (DRLG) 3551' drl to 3575. Circ & cond for logs. Made 3rd attempt to
 log ran Dil - Bridge @ 980, stuck log tool @ 960, pulled free
 w/3500#. Circ & cond to run CSG. Ran 112 jts 3 1/2" CSG landed
 @ 3564 w/115 sx Class B, plus additives, tailed w/150 sx Class H
 plus additives. Plug DN @ 11:04 p.m., ND, set slips w/43,000#.
 Install packoff & master valve. Cmt top @ 1100' per temp. SVY.

08/09/87 ACTIVITY: Drop from report pending completion.
 (DRLG)

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Administrative Analyst

DATE 08/13/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.