

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-078336-G
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1635' FSL, 715' FEL	8. FARM OR LEASE NAME Barrett
14. PERMIT NO.	9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6442' GR	10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T31N, R9W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NEW WELL COMPLETION

8-15-87 AART: Well shut in for AOF.  
(Comp) OA: MIRUSU, PT csg to 3500 psi, held ok. Rig up and RIH w/ 2" go winder gun. Perforate PC with 2 JSPF from 3342-3394, 52' 104 holes, 180 degree phasing. Formation on vacuum after 2nd run. Established rate down csg with 2% KCL water, 7 BPM 260 psi. ISIP = 0 psi. Acidized and balled off w/1000 gal of 7-1/2% HCL and 156 1.1 SG ballsealers. Ball action was good. Ball off complete. RT to junkbasket to PBTD. Frac down casing with 40,000 gals of foam. 2% KCL 10# gel 65,000# 12/20 sand. Foam quality and rate was very erratic throughout job. Lost three nitrogen pumps during job. Well screened out w/65,000# of sand gone. Well shut in 1 hr. 45 minutes. Flow back thru 1/2" tapped bull plug to pit. Flowed for 3 hours. Cleaned up, making little or no sand at the end of clean up.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike M. Fredie

TITLE

Administrative Analyst

8/25/87

(This space for Federal or State office use)

APPROVED BY

TITLE

SEP 09 1987

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.

FARMINGTON RESOURCE AREA

Smn

\*See Instructions on Reverse Side