SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. I. OIL GAS WELL OTHER 2. NAME OF OPERATOR Tenneco Oil Company S. ADORESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 10. FIBLD AND POOL, OR WILDCAT	Formerly 9-331) DEPARTM	NITED STATES ENT OF THE INTERIOR OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-078336-G
Tenneco Oil Company Lacolate de Circular de Company Lacolate de Circle de	SUNDRY NOTICE (Do not use this form for proposal Use "APPLICAT	ES AND REPORTS C to drill or to deepen or plug by ION FOR PERMIT—" for such pr	N WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Tenneco Oil Company Tenneco O	I. OIL [7] GAS [Y]			7. UNIT AGREEMENT NAME
### AND PROVIDED BY AND PROVAL IF ANT: A Location of Still, Report location clearly and in accordance with any Biast requirements." A Location of Still, Report location clearly and in accordance with any Biast requirements." A Location of Still, Report location clearly and in accordance with any Biast requirements." A Location of Still, Report location clearly and in accordance with any Biast requirements." A Location of Still, Report location clearly and in accordance with any Biast requirements." A Location of Still, Report location clearly and location was good. Ball off complete. RT to junkbasket to PBID. Frac down casing with 40,000 gals of foam. 28 KCL 104 gaped built plug to pit. Flowed for 3 hours. Clearly and rate was very erratic thoughout job. Lost three nitrogen pumps during job. Well structure out w/55,000# of sand gone. Well shut in 1 hr. 45 minutes. Flow back thru 1/2" tapped built plug to pit. Flowed for 3 hours. Clearly and rate was very erratic thoughout job. Lost three nitrogen pumps during job. Well structure out w/55,000# of sand gone. Well shut in 1 hr. 45 minutes. Flow back thru 1/2" tapped built plug to pit. Flowed for 3 hours. Clearly and rate was very erratic thoughout job. Lost three nitrogen pumps during job. Well screened out w/55,000# of sand gone. Well shut in 1 hr. 45 minutes. Flow back thrus 1/2" tapped built plug to pit. Flowed for 3 hours. Clearly and rate was very errate location. See p	2. NAME OF OPERATOR		MICH RESSERCE AND	
16. PRILL AND POOL, OR WILLCEN SERVING PROPERTY AND A STATE OF THE SERVING PROPERTY OF THE SERVING P	3. ADDRESS OF OFERATOR		00155	9. WELL NO.
16. State of the s	4. LOCATION OF WELL (Report location cles	19, Englewood, CO arly and in accordance with any i	80155 State requirements.*	10. PIBLD AND POOL, OR WILDCAT
16. BLANATONIS (Show whether M. F. OK. SC.) 18. CASATONIS (Show whether M. F. OK. SC.) 19. Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data **ROTICE OF INTERIOR TO: **ROTICE OF INTERIOR TO: **PARCTURE TREAT*** **ARMOON STATE*** *	At surface	5' FEL		Blanco Pictured Cliffs 11. 88C., T., B., M., OR BLK. AND SURVEY OR ARMA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Interpretion To: **Subsequent laborator** **PAACTURE TREAT** **SHOOT OR ACTIDITIES** **SUBSEQUENT Laborator** **SUBSEQUENT Laborator** **SEPARITIES** **SUBSEQUENT Laborator** **S	14 PERMIT NO	15. BLEVATIONS (Show whether DF.	ET. GR. etc.)	
TEST WATER SEND-OFF TELLOW ALTER CABING SHORT SET WATER SEND-OFF TEACH WILL COMPLETE OF SET WATER SEND-OFF TEACH WILL CABING ALTERING CABING SENDOTH SENDOTH OF ACTURETS OF SENDOTH SENDOTH OF ACTURETS OF SENDOTH SENDOTH OF ACTURETS OF SENDOTH OF SENDOTH OF ACTURETS OF SENDOTH		· · · · · · · · · · · · · · · · · · ·		
TIST WATER SHOT-OFF PRACTURE THAT SHOOT OF ACTION SHOT OF ACTION THAT WALL CHANCE FLANE CHANCE	16. Check App	ropriate Box To Indicate N	ature of Notice, Report, o	r Other Data
PRACTURE TREAT SHOOT OR ACIDIZE SEPAIR WELL CHANGE PLANE	NOTICE OF INTENTI	ON TO:	· SUB-	DEQUENT EBPORT OF:
Other) Other)	FRACTURE TREAT X ML	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
17. Describe morouse on complete on the proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and soles pert ment to this work.) NEW WELL COMPLETION			(Other)	
NEW WELL COMPLETION 8-15-87 AART: Well shut in for AOF. (Comp) OA: MIRUSU, PT csg to 3500 psi, held ok. Rig up and RIH w/ 2" go winder gun. Perforate PC with 2 JSPF from 3342- 3394, 52' 104 holes, 180 degree phasing. Formation on vacuum after 2nd run. Established rate down csg with 2% KCL water, 7 BPM 260 psi. ISIP = 0 psi. Acidized and balled off w/1000 gal of 7-1/2% HCL and 156 1.1 SG ballsealers. Ball action was good. Ball off complete. RT to junkbasket to PBID. Frac down casing with 40,000 gals of foam. 2% KCL 10# gel 65,000# 12/20 sand. Foam quality and rate was very erratic thoughout job. Lost three nitrogen pumps during job. Well screened out w/65,000# of sand gone. Well shut in 1 hr. 45 minutes. Flow back thru 1/2" tapped bull plug to pit. Flowed for 3 hours. Cleaned up, making little or no sand at the end of clean up. 18. I hereby ceruty that the foregoing is true and correct SIGNED Mich. Mich. TITLE Administrative Analyst 8/25/87 TITLE SEP 9 1987 SEP 9 1987 TITLE SEP 9 1987 SEP 1 1987 CONDITIONS OF APPROVAL IF ANT:		Trove (Clearly state all partinent	Completion or Reco	mpletion Report and Log form.)
Administrative Analyst 8/25/87 (This space for Pederal or State office use) APPROVED BY	8-15-87 AART: Wel (Comp) OA: MIR 2" 339 aft wat of: Bal jur for and nit of	Il shut in for AOF. RUSU, PT csg to 350 go winder gun. Per 94, 52' 104 holes, 1 ter 2nd run. Establ ter, 7 BPM 260 psi. f w/1000 gal of 7-1/ Il action was good. nkbasket to PBTD. F am. 2% KCL 10# gel d rate was very erra trogen pumps during sand gone. Well sh ru 1/2" tapped bull eaned up, making lit	forate PC with 2 J380 degree phasing. ished rate down csound ISIP = 0 psi. Ac 2% HCL and 156 l.1 Ball off complete rac down casing with 65,000# 12/20 sand tic thoughout job. Job. Well screened ut in 1 hr. 45 minuplug to pit. Flowers	SPF from 3342- Formation on vacuum g with 2% KCL dized and balled SG ballsealers. RT to th 40,000 gals of d. Foam quality Lost three d out w/65,000# utes. Flow back
CONDITIONS OF APPROVAL, IF ANT: OIL CON. Die FARMINGION RESSOURCE AREA Swan	BIGNED Mike M Predie	Ad TITLE	ministrative Analys	st 8/25/87 CCPPED FOR RECORD
		¥:	Dies.	FARMINGTON RESOURCE AREA Sym