Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION		
I.		OIL AND NATURAL GAS			
Operator	10 1111101 0111 0	TETAL COLO	Well API No.		
AMOCO PRODUCTION COMPA	NY		300452679500		
P.O. BOX 800, DENVER,	COLORADO 80201				
Reason(s) for Filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:	_			
Recompletion	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensate]			
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL					
Lease Name BARRETT		luding Formation 'ICTURED CLIFFS (GAS)	Kind of Lease State, Federal or Fee	Lease No.	
Location			<u> </u>		
Unit LetterI	: 1635 Feet From The	FSL Line and 715	Feet From TheF	EL Line	
Section 19 Townshi	p 31N Range 9W	, NMPM,	SAN JUAN	County	
III. DESIGNATION OF TRAN				-,	
Name of Authorized Transporter of Oil	or Coudensate	or Condensate Address (Give address to which approved copy of this form is to be sent)			
MERIDIAN OIL INC. 3535 EAST 30TH STREET FARMINGTON NM 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin	ghead Gas 🔲 or Dry Gas 🗀	Address (Give address to which a	pproved copy of this form is to	be seni)	
EL PASO NATURAL GAS CO		ge. Is gas actually connected?	PASO TX - 79978		
If well produces oil or liquids,	Unit Soc. Twp. R	ge. Is gas actually connected?	When?		
give location of tanks.	1				
If this production is commingled with that	from any other lease or pool, give comm	ingling order number:			
IV. COMPLETION DATA					
Designate Type of Completion	Oil Well Gas Wel	New Well Workover D	cepen Plug Back Same R	les'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Total Depth P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	roducing Formation Top Oil/Gas Pay		Tubing Depth	
Perforations			Depth Casing Shoe		
	TUBING CASING AN	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
110000000					
		4 4 4 1	WEIII		
		(0) C W W	ועודיי		
			4000		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	AUG2 3	la Guerra de Al Maria de Com G.H. S	24 hours l	
OIL WELL (Test must be after to	recovery of total volume of toad oil and i	Producing Methand on anomal	T. DIVI	T NOWS J	
Date First New Oil Run To Tank	Date of Test Date of Test Dist. 3		ſ. 3	o de la companya della companya della companya de la companya della companya dell	
Length of Test	Tubing Pressure Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doug W. Whaley Supervisor Printed Name

July 5,

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

AUG 23 1990 **Date Approved**

SUPERVISOR DISTRICT 13 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.