## Caller Service 4104 Farmington, New Mexico 87499

CERTIFIED—RETURN RECEIPT REQUESTED P-488-638-191

MAN 0 6 1987

Blackwood and Nichols Co., Inc. P.O. Box 1237 Durango, CO 81302

### Gentlemen:

Enclosed are your Applications for Permit to Drill (APDs) for the following wells:

- 1. No. 209 NEBU, NW/4SW/4 sec. 6, T. 31 N., R. 6 W., lease SF-078988.
- 2. No. 219 NEBU, NW/4NE/4 sec. 12, T. 31 N., R. 7 W., lease NM-03358.
- 3. No. 38A NEBU, NW/4SE/4 sec. 31, T. 31 N., R. 7 W., lease SF-079043.

All in San Juan County, New Mexico. As discussed with your company on October 29, 1987, the subject APDs are rescinded and returned.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred. Later discovery that construction activities have in fact occurred, may result in an assessment for noncompliance.

Sincerely,

2- of Classical Stedlien Mason

FOR Ron Fellows Area Manager

3 Enclosures

cc:

NOV 12 1987

OIL CON. DIV

11.001 1.001 01.3

# ABANDONED LOCATION

### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### UNITED STATES DEPARTMENT OF THE INTERIOR

2	ان	045	- :	6	80	9	
5.	LEASE	DESIGNA	TION A	ND	SERIAL	No.	
		~ ~ ~ ~ ~					

GEOLOGICAL SURVI	NM 03358				
APPLICATION FOR PERMIT TO DRILL, I	6. IF INDIAN, ALLOTTED OR TRIBE NAME				
DRILL DEPEN DEPEN OTHER	4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		7. UNIT AGREEMENT NA NEBU #1, Sec. 8. FARM OR LEASE NAM	929	
2. NAME OF OPERATOR			Northeast Bla	anco Unit	
Blackwood & Nichols Co., Ltd.	9. WELL NO.				
3. ADDRESS OF OPERATOR			219		
P. O. Box 1237, Durango, CO 81302	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with	So. Los Pinos Ft/PC				
At surface 810' F/NL, 1530' F/EL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zone	B-12-31N-7W				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	12. COUNTY OR PARISH	13. STATE			
ll miles			San Juan	New Mexico	
15. DISTANCE FROM PROFUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE 2396.77		17. NO. OF ACRES ASSIGNED TO THIS WELL 160 acres		
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTA	ROTARY OR CABLE TOOLS ROLary		

ĩ OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE 6624' GL (Ungraded) SUBJECT TO COMPLIANCE WITH ATTACHED 93

22. APPROX. DATE WORK WILL START\* September 10, 1987

FRENERED RESUREMENTED EMENTING PROGRAM This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal quarturant TOP 43 NOFR 3165.4. WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH 12 1/4" 200' Circulate (236 cf) 9 5/8" 36.0 3,800' Circulate or cover Ojo Alamo 4 1/2" 10.5 7 7/8"

Blackwood & Nichols proposes to drill this Fruitland/Pictured Cliffs well to further develop the Northeast Blanco Unit. Project summary:

- Drill 12 1/4" hole to  $\pm 200$ '. Run and cement 9 5/8" surface casing; circulate cement to surface; WOC - 12 hours.
- Install BOP, pressure test casing to 1,000 psi.
- Drill 7 7/8" hole to  $\pm 3,800$ ' with a fresh water weight gel mud. Run electric and radioactive logs.
- Run and cement 4 1/2" production casing; cover Ojo Alamo with cement. temperature survey if fail to circulate cement.
- Run cement bond from T.D. to Fruitland formation.
- Selectively perforate and break down the Pictured Cliffs and Fruitland zones; fracture stimulate with sand and water.
- Run 2 3/8" production tubing.

IN

Attached: Onshore Drilling Program and Surface Use Program

	give pertinent data on subsurface locations and measured and true vertical depths. Give	blowout
SIGNED William F. Clark	TITLE Operations Manager DATE August 21	1987
(This space for Federal or State office use)	2 2 A 12 L	
PERMIT NO.	APPROVAL DATES	<del></del>
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE OIL CON DATE	<del></del>
CK IB	NMOCC *See Instructions On Reverse Side	

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

7922

All distances must be from the outer boundaries of the Section. Operator Legae Well No. BLACKWOOD & NICHOLS CO., LTD NORTHEAST BLANCO UNIT 219 Unit Letter Township B 12 T. 31 N. 7W., N.M.P.M San Juan Actual Footage Location of Well: 810 feet from the north feet from the east Ground Level Elev: Producing Formation Fruitland Dedicated Acreage: South Los 6624 (U.G.) Pictured Cliffs (Ft. - PC) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation \_\_\_\_\_Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1530' William F. Clark Position Operations Manager Federal Lease NM 03358 Company NEBU Tract No. 21A Blackwood & Nichols Co. Ltd August 20, 1987 I hernby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed August 17, 1987 Registered Professional Engineer Allison L. Kroeger, Certificate No.

330

1320 1680

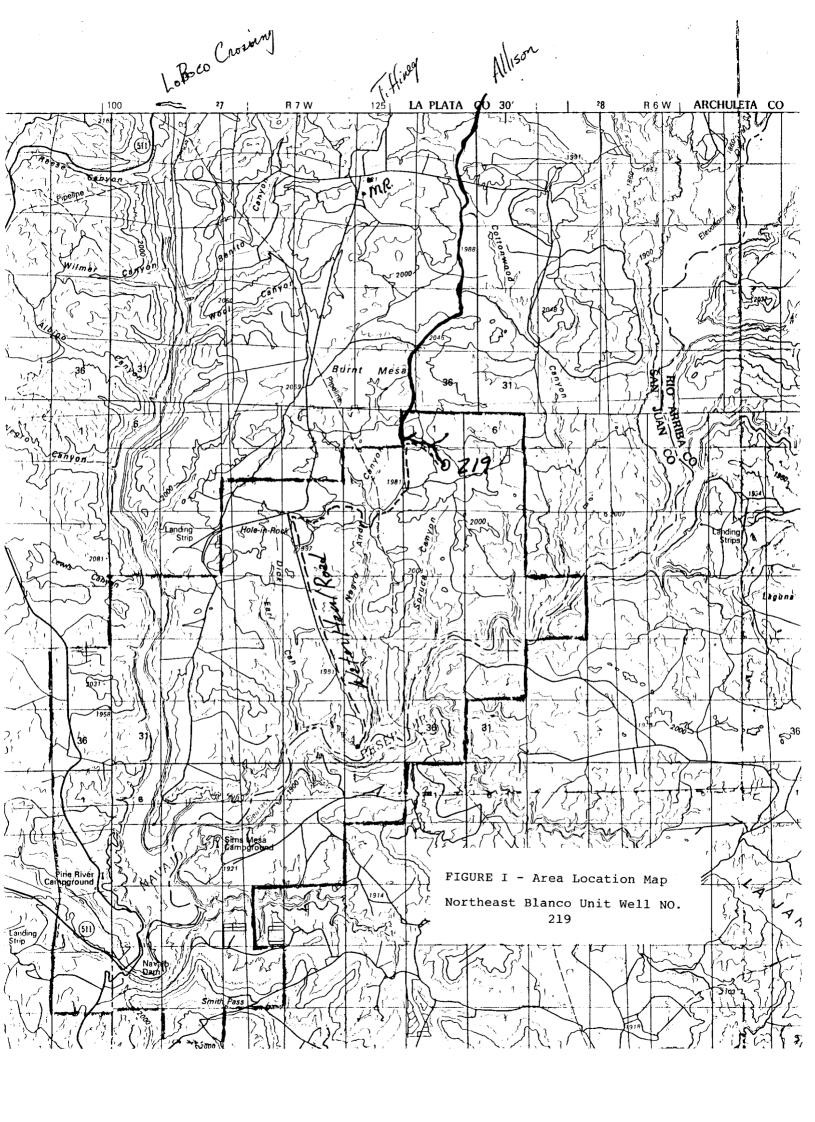
1980 2310

2640

2000

1000

800



## Caller Service 4104 Farmington, New Mexico 87499

CERTIFIED—RETURN RECEIPT REQUESTED P-488-638-191

NOV 0 6 1987

Blackwood and Nichols Co., Inc. P.O. Box 1237
Durango, CO 81302

#### Gentlemen:

Enclosed are your Applications for Permit to Drill (APDs) for the following wells:

- 1. No. 209 NEBU, NW/4SW/4 sec. 6, T. 31 N., R. 6 W., lease SF-078988.
- 2. No. 219 NEBU, NW/4NE/4 sec. 12, T. 31 N., R. 7 W., lease NM-03358.
- 3. No. 38A NEBU, NW/4SE/4 sec. 31, T. 31 N., R. 7 W., lease SF-079043.

All in San Juan County, New Mexico. As discussed with your company on October 29, 1987, the subject APDs are rescinded and returned.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred. Later discovery that construction activities have in fact occurred, may result in an assessment for noncompliance.

Sincerely,

And Clouds STEDHEN MASON

FOR Ron Fellows Area Manager

3 Enclosures

cc:

NOV 12 1987 OIL CON. DIV 11.1001 1.1001 1.1001

# ABANDONED LOCATION